

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

Base Serial No.

NM 23006

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other _____

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address

P.O. Box 1708 Hobbs, NM 88241

3a. Phone No. (include area code)

505-392-6950

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface U.L. "O", 990' FSL & 1650' FEL

At top prod. interval reported below Same

At total depth Same

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM 104026

8. Lease Name and Well No.

Lusk 31 Fed. Com. #1

9. API Well No.

30-025-35073 S1

10. Field and Pool, or Exploratory

Lusk Morrow, N.

11. Sec., T., R., M., on Block and

Survey or Area 31, 18S, 32E

12. County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3674' GL

14. Date Spudded

8/24/00

15. Date T.D. Reached

9/27/00

16. Date Completed

☐ D & A ☒ Ready to Prod.

10/16/00

18. Total Depth: MD

TVD

12620

Same

19. Plug Back T.D.: MD

TVD

12575

Same

20. Depth Bridge Plug Set: MD -

TVD -

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR-CNL-FDC, Dual Laterolog

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☐ No ☒ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48	0	1106	-	1000	277	Surface	0
12 1/4	8 5/8	24 & 32	0	4483	-	1650	546	Surface	0
7 7/8	5 1/2	17	0	12612	9505	1675	464	3750	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	12451	12451						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11860	12620	12495-500	1/2"	12	Open
			12508-518	1/2"	22	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

ACCEPTED FOR RECORD

NOV 08 2000

BLM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
0/31	11/1	24	→	11	580	0	53.0	0.65	Flowing
Choke size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
14	3500	3920	→	11	580	0	52700:1	Producing	

29. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side.

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Morrow	12040	12048	DST #1 (Attached)	Top Salt	1240
				Base Salt	2640
				Yates	2850
Morrow	12494	12514	DST #2 (Attached)	Queen	3660
				Delaware	5057
				Bone Spring	6833
				Wolfcamp	10232
				Strawn	11165
				Atoka	11563
				Morrow	11860

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notice for plugging and cement verification

2. Geologic Report
6. Core Analysis

- ③ DST Report
⑦ Other: Deviation

4. Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Marc Wise Title President
Signature Marc Wise Date 11/2/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.