

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 25-35087	⁵ Pool Name LUSK MORROW	⁶ Pool Code 80759
⁷ Property Code 25986	⁸ Property Name CRAZY HORSE "18" FEDERAL	⁹ Well Number 003

II. ¹⁰ Surface Location

Ul or lot no. C	Section 18	Township 19S	Range 32E	Lot Idn	Feet from the 660	North/South Line NORTH	Feet from the 1880	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/21/00	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	PHILLIPS PETROLEUM 4001 PENBROOK ODESSA, TX 79762	2826848	O	TANK BATTERY
9171	GPM GAS CORPORATION P.O. BOX 50010 MIDLAND, TX 79710-0020	2826849	G	SAME

IV. Produced Water

²³ POD 2826850	²⁴ POD ULSTR Location and Description SAME
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V. Well Completion Data

²⁵ Spud Date 08/01/00	²⁶ Ready Date 09/20/00	²⁷ TD 12640'	²⁸ PBTD 12556'	²⁹ Perforations 12456-12483'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 805'	³⁴ Sacks Cement 650 SX, CIRC		
12 1/4"	8 5/8"	4460'	1800 SX, CIRC		
7 7/8"	5 1/2"	12640'	TOC 3275'		
	2 3/8"	12446'			

VI. Well Test Data

³⁵ Date New Oil 10/21/00	³⁶ Gas Delivery Date 10/21/00	³⁷ Test Date 10/22/00	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 1350	⁴⁰ Csg. Pressure
⁴¹ Choke Size 13/64"	⁴² Oil 25	⁴³ Water 0	⁴⁴ Gas 1200	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robin Cockrum*

Printed name: ROBIN COCKRUM

Title: PRODUCTION ANALYST

Date: 10/23/00

Phone: 748-3303

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

