(July 1992) Received	UNITED STATES	SUBMIT IN T (Other instr reverse	uctions on	FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995
HIM '7 2000 s	REAU OF LAND MANAGEMEN		5.	LEASE DESIGNATION AND SERIAL NO. NM-77053
Carlshad PPI CAGON	FOR PERMIT TO DR	ILL OR DEEPEN	6	IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK DRILL	DEEPEN		7	UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL WELL WELL	OTHER	SINGLE MULT ZONE ZONE	IPLE 8	FARM OR LEASE NAME, WELL NO.
NAME OF OPERATOR		2012		CRAZY HORSE "18" FED #3
MARBOB ENERGY CORPO	DRATION		9	3D-025-35087
P.O. BOX 227, ARTESIA, N	M 88210 505-748-3303		1	0. FIELD AND POOL, OR WILDCAT
. LOCATION OF WELL (Report location clear At surface 660 FNL 1880 FWL	arly and in accordance with any State requirer	ments.*)		LUSK (MORROW) 1. SEC., T., R., M., OR BLK.
At proposed prod. zone	C		•	AND SURVEY OR AREA SEC. 18-T19S-R32E
SAME 14. DISTANCE IN MILES AND DIRECTION I	EROM NEAREST TOWN OR POST OFFICE	•		2. COUNTY OR PARISH 13. STATE
SEE SURFACE USE PLAN	TOTAL TOTAL ON FOOT OFFICE			LEA CO. NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	660	16. NO. OF ACRES IN LEASE	17. NO. OF AC TO THIS W	
PROPERTY OR LEASE LINE, FT (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION	660'	440.36 19. PROPOSED DEPTH	20. ROTARY O	R CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPL OR APPLIED FOR, ON THIS LEASE, FT.		12,500'		ROTARY
21. ELEVATIONS (Show whether DF, RT, G 3597' GR	R, etc.)			22. APPROX. DATE WORK WILL START* 07/06/00
23.	PROPOSED CAS	SING AND CEMENTING PROGRAM	1	
SIZE OF HOLE GRADE,	SIZE OF CASING WEIGHT PER FO	OOT SETTING DEPTH		QUANTITY OF CEMENT
17 1/2" H-4	0, 13 3/8" 48#	800'		450 SX, CIRC
12 1/4" J-5 7 7/8" s-95	55, 8 5/8" 24 & 32# & N-80, 5 1/2" 17# FIVELY PERFORATED AND S	4500' 12,500'		2200 SX, CIRC o cover 200° above all known gag horizons
12 1/4" J-6 7 7/8" S-95 PAY ZONE WILL BE SELECT ATTACHED ARE: 1. WELL I 2. SURFACI	24 & 32# 8 N-80, 5 1/2* 17# TIVELY PERFORATED AND S LOCATION AND ACREAGE D E USE PLAN MENTAL DRILLING DATA 140 49 25 986 7 5 7 2 ~ 0 0 5 ~ 3 50 8 7	4500' 12,500' STIMULATED AS NEEDED FO	OR OPTIMU!	2200 SX, CIRC 0 COVER 200' ABOVE ALL KNOWN OAG HORIZONS M PRODUCTION.
PAY ZONE WILL BE SELECT ATTACHED ARE: 1. WELL 2. SURFACE 3. SUPPLEM OPER. OGRID NO. PROPERTY NO. POOL CODE SO EFF. DATE 7-13 API NO. 30-03-5 IN ABOVE SPACE DESCRIBE PROG deepen directionally, give pertinent dat	24 & 32# 8 N-80, 5 1/2" 17# TIVELY PERFORATED AND S LOCATION AND ACREAGE D E USE PLAN MENTAL DRILLING DATA 140 49 25 986 757 2 - 0 0 5 - 3 5087 RAM: If proposal is to deepen, give data on subsurface locations and measure	4500' 12,500' STIMULATED AS NEEDED FO	OR OPTIMUI	2200 SX, CIRC O COVER 200' ABOVE ALL KNOWN OAG HORIZONS M PRODUCTION. Oductive zone. If proposal is to drill or program, if any.
PAY ZONE WILL BE SELECT ATTACHED ARE: 1. WELL I 2. SURFACI 3. SUPPLEM OPER. OGRID NO. PROPERTY NO. POOL CODE SO EFF. DATE 7-12 API NO. 30-03-5 IN ABOVE SPACE DESCRIBE PROG deepen directionally, give pertinent dat 24.	S5, 8 5/8" 24 & 32# 8 N-80, 5 1/2" 17# FIVELY PERFORATED AND S LOCATION AND ACREAGE D E USE PLAN MENTAL DRILLING DATA 140 49 25 9 8 6 7 5 7 2 - 0 0 6 - 3 50 8 7 RAM: If proposal is to deepen, give data on subsurface locations and measure Clittude Tin	4500' 12,500' STIMULATED AS NEEDED FOR EDICATION PLAT	OR OPTIMUI	2200 SX, CIRC DO COVER 200' ABOVE ALL KNOWN OAG HORIZONS M PRODUCTION. Adductive zone. If proposal is to drill or program, if any.
12 1/4" 7 7/8" S-95 PAY ZONE WILL BE SELECT ATTACHED ARE: 1. WELL I 2. SURFACI 3. SUPPLEM OPER. OGRID NO. PROPERTY NO. PROPERTY NO. POOL CODE 80 EFF. DATE 7-12 API NO. 30-03-5 IN ABOVE SPACE DESCRIBE PROG deepen directionally, give pertinent date 24. SIGNED 2000000000000000000000000000000000000	24 & 32# 8 N-80, 5 1/2* 17# IVELY PERFORATED AND S LOCATION AND ACREAGE D E USE PLAN MENTAL DRILLING DATA 140 49 25 986 757 2 ~ 0 0 5 - 3 So 87 RAM: If proposal is to deepen, give data on subsurface locations and measured on subsurface locations and measured use)	4500' 12,500' STIMULATED AS NEEDED FOR EDICATION PLAT State on present productive zone and pred and true vertical depths. Give blocked by the state of the state	or opposed new proposed new pro	2200 SX, CIRC O COVER 200' ABOVE ALL KNOWN OBG HORIZONS M PRODUCTION. Oductive zone. If proposal is to drill or program, if any. DATE 06/05/00
12 1/4" 7 7/8" S-95 PAY ZONE WILL BE SELECT ATTACHED ARE: 1. WELL I 2. SURFACI 3. SUPPLEM OPER. OGRID NO. PROPERTY NO. POOL CODE 80 EFF. DATE 7-1 API NO. 30-03-5 IN ABOVE SPACE DESCRIBE PROGREGATION of the permit date of the permit no.	24 & 32# 8 N-80, 5 1/2* 17# IVELY PERFORATED AND S LOCATION AND ACREAGE D E USE PLAN MENTAL DRILLING DATA 140 49 25 986 757 2 ~ 0 0 5 - 3 So 87 RAM: If proposal is to deepen, give data on subsurface locations and measured on subsurface locations and measured use)	4500' 12,500' STIMULATED AS NEEDED FOR EDICATION PLAT State on present productive zone and pred and true vertical depths. Give block to the production of t	OR OPTIMUI	2200 SX, CIRC 0 COVER 200' ABOVE ALL KNOWN OAG HORIZONS M PRODUCTION. Oductive zone. If proposal is to drill or program, if any. DATE 06/05/00
12 1/4" 77/8" S-95 PAY ZONE WILL BE SELECT ATTACHED ARE: 1. WELL I 2. SURFACI 3. SUPPLEM OPER. OGRID NO. PROPERTY NO. POOL CODE EFF. DATE API NO. 30 - 03 - 03 - 03 - 03 - 03 - 03 - 03	S5, 8 5/8" 24 & 32# 8 N-80, 5 1/2" 17# FIVELY PERFORATED AND S LOCATION AND ACREAGE D E USE PLAN MENTAL DRILLING DATA 140 49 25 986 757 2-00 5-3 5087 RAM: If proposal is to deepen, give data on subsurface locations and measure CULLUM TITE Ce use) CHARAC	4500' 12,500' STIMULATED AS NEEDED FOR EDICATION PLAT State on present productive zone and pred and true vertical depths. Give block to the productive zone and pred and true vertical depths. Give block to the production and pred and true vertical depths. Give block to the production and pred and true vertical depths. Give block to the production and pred to the pred	or oposed new prowout preventer	2200 SX, CIRC 0 COVER 200' ABOVE ALL KNOWN OAG HORIZONS M PRODUCTION. DATE 06/05/00 The applicant to conduct operations thereon.

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