

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC-065710A
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 890 FWL, SEC. 20-T19S-R32E, UNIT M

7. If Unit or CA, Agreement Designation

LUSK DEEP UNIT

8. Well Name and No.

LUSK DEEP UNIT A #17

9. API Well No.

30-025-35095

10. Field and Pool, or Exploratory Area

LUSK STRAWN

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/30/00 - TCP STIM GUN MORROW "C" 12548-12552' & 12574-12578', ALL 6 SPF.

11/1/00 - SWABBED WELL DRY.

11/2/00 - UNSET PKR & TOOH. GIH W/ 5 1/2" CIBP & SET @ 12525'. DUMP 1 BAILER LOAD OF CMT ON TOP OF PLUG.

11/3/00 - TCP STIM GUN 12392-12449', 6 SPH, 100 HOLES. CIBP @ 12525' FAILED AFTER PERFORATING.

11/9/00 - SET 5 1/2" 10K CIBP @ 12525' & DUMP 1 BAILER LOAD OF CLASS H CMT ON TOP. TEST CIBP TO 7500#.

12/14/00 - CO2 FRAC MORROW PERFS @ 12392-12449' W/ 19740 GAL FLUID & 360 SX SAND.

12/30/00 - SET PKR @ 12361.20' & SWAB WELL IN. PRODUCED WELL FOR APPX ONE MONTH & IT DEPLETED.

2/9/01 - UNSET PKR & TOH. SET CIBP @ 12250'. DUMP 35' CMT ON TOP OF PLUG. TEST CIBP TO 2500#.

2/12/01 - TCP STIM GUN MORROW "A" PREFS 12069-12074', 29 SHOTS.

2/13/01 - ACDZ PERFS W/ 500 GAL 7 1/2% NEFE MORROW ACID. TREAT WELL @ 1 BPM @ 6450#, ISDP 4660#. MORROW "A" WAS DRY.

2/14/01 - UNSET PKR & TOH. SET CIBP @ 12025'.

2/15/01 - PERF STRAWN FROM 11353' DOWN TO 11411', 20 SHOTS.

2/16/01 - ACIDIZE W/ 2500 GAL 15/5 NEFE ACID W/ NITROGEN FLUSH W/ 2% KCL. TREAT @ 4.5 BPM @ 3850#, ISDP 2730#.

PUT STRAWN ON PUMP. IP WAS 30 BOPD / 15 MCFD / 3 BWPD ON 2/22/01.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title PRODUCTION ANALYST

Date 12/04/01

Title

Date

ACCEPTED FOR RECORD

DEC 7 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side

KC

RECEIVED
2001 DEC -5 AM 8:38
BUREAU OF LAND MANAGEMENT
FORT COLLINS CO