Ristrict I

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. LC-065710A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE 1. Type of Well Other 2. Name of Operative MARROG ENERGY CORPORATION 3. Addies and Telegrape No. PO BOX 227, ARTESIA, NM 88210 505-748-3303 4. Accessed of Telegrape No. PO BOX 227, ARTESIA, NM 88210 505-748-3303 5. Field and Proc. p. Exposuroly Area LUSK DEEP UNIT A #17 1. Causty or Parish, State 1. LOSK OFFINIA OF THE ACCESS OF		the grade of the second	7 If Unit or CA Agreement Designation	
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Well Orier LUSK DEEP UNIT A #17 MARBOB ENERGY CORPORATION 3. Address and Telephone No. PO BOX 227, ARTESIA, NM 88210 505-748-3303 4. Location of Well (Feetings, Sec., T., R., M., or Survey Description) 660 FSL 890 FWL, SEC. 20-T19S-R32E, UNIT M 11. County or Parish, State LEA CO., NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandomment Abandomment Recompletion Notice of intent X Subsequent Report X Rugging Back Recompletion Non-Routine Fracturing Altering Casing Repair Conversion to Injection Other Conversion to Injection 13. Describe Proposed or Completed Operations (Clearly state all porticed details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally dilled, give subsuridizes octations and measured and true vertical details for all malkers and zones pertinent to this work, by 11/13/00 - LPC STIM GUIN MORK-OW "C 1254-12578 & 1357	1. Type of Well	-	LUSK DEEP UNIT	
2. Name of Operator MARBOB ENERGY CORPORATION 3. Address and Tolephone No. PO BOX 227, ARTESIA, NM 88210 505-748-3303 10. Field and Pload or Exploratory Area LUSK STRAWN 11. Country or Parish, State LLSK STRAWN 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion Prinal Abandonment Notice Prinal Abandonment Notice Altering Casing Repair Altering Casing Repair 13. Describe Proposed or Completed Operations (Clearly state all partinet details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drifted, give substantace locations and measured and free vertical depths for all markdors and cones pertinent to this work.] 10. Describe Proposed or Completed Operations (Clearly state all partinet details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drifted, give substantace locations and measured and free vertical depths for all markdors and cones pertinent to this work.] 10. Describe Proposed or Completed Operations (Clearly state all partinet details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drifted, give substantace locations and measured and free vertical depths for all markdors and cones pertinent to this work.] 10. Describe Proposed or Completed Operations (Clearly state all partinet details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drifted, give substantace locations and measured and free vertical depths for all markdors and cones pertinent to this work.] 10. Describe Proposed or Completed Operations (Clearly state all partinet details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drifted, give substantace locations and measured and rice vertical depths for all markdors and cones pertin	′′Oil 🗸 Gas		8. Well Name and No.	
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Casing Repair Altering Casing Other		Recompletion	New Construction	
Altering Casing Other Ot	X Subsequent Report	X Plugging Back	Non-Routine Fracturing	
Other Dispose Water (these Report results of multiple completion on Well Charles of Starting any proposed or Completed Operations (Clearly state all pertined details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 10/30/00 - TCP STIM GUN MORROW "C" 12548-12552' & 12578', ALL 6 SPF. 111/1/00 - SWABBED WELL DRY. 111/2/00 - UNSET PKR & TOOH. GIH W/ 5 1/2" CIBP & SET @ 12525'. DUMP 1 BAILER LOAD OF CMT ON TOP OF PLUG. 111/3/00 - TCP STIM GUN 12392-12449' 6 SPH, 100 HOLES. CIBP @ 12525'. BUMP 1 BAILER PERFORATING. 111/3/00 - SET 5 1/2" INSET DKR & TOOH. SET 1/2" ON TOP 1 ESET 15 PT OF 1000. 111/3/00 - CO2 FRAC MORROW PERFS @ 12392-12449' W 19740 GAL FLUID & 360 SX SAND. 12/13/00 - SET PKR @ 12361 20' & SWAB WELL IN. PRODUCED WELL FOR APPX ONE MONTH & IT DEPLETED. 12/3/00 - USET PKR & TOH. SET CIBP @ 12250'. DUMP 35' CMT ON TOP OF PLUG. TEST CIBP TO 2500#. 12/13/01 - ACD2 PERFS W/ 500 GAL 7 1/2" NEFFS 12069-12074'. 29 SHOTS. 12/13/01 - ACD2 PERFS W/ 500 GAL 7 1/2" NEFFS 12069-12074'. 29 SHOTS. 12/13/01 - NOSET PKR & TOH. SET CIBP @ 12025'. 12/15/01 - PERF STRAWN FROM 11353' DOWN TO 11411'. 20 SHOTS. 12/16/01 - PERF STRAWN FROM 11353' DOWN TO 11411'. 20 SHOTS. 12/16/01 - PERF STRAWN FROM 11353' DOWN TO 11411'. 20 SHOTS. 11/16/01 - ACIDIZE W/ 2500 GAL 15/5 NEFE ACID W/ NITROGEN FLUSH W/ 2% KCL. TREAT @ 4.5 BPM @ 3850#, ISDP 2730#. PUT STRAWN ON PUMP. IP WAS 30 BOPD / 15 MCFD / 3 BWPD ON 2/22/01. 11/16 PRODUCTION ANALYST Date 12/04/01. 11/16 Date 12/04/01.		Casing Repair	Water Shut-Off	
13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 10/30/00 - TCP STIM GUN MORROW "C" 12548-12552" & 12574-12578", ALL 6 SPF. 111/100 - SWABBED WELL DRY. 111/100 - SWABBED WELL DRY. 111/200 - UNSET PKR & TOOH. GIH W; 5 1/2" CIBP & SET @ 12525". DUMP 1 BAILER LOAD OF CMT ON TOP OF PLUG. 111/300 - TCP STIM GUN 12392-12449', 6 SPH. 100 HOLES. CIBP @ 12525' FAILED AFTER PERFORATING. 111/300 - SET 5 1/2" 10K CIBP @ 12525' & DUMP 1 BAILER LOAD OF CLASS H CANDON TO TOP. TEST CIBP TO 7500#. 12/14/00 - CO2 FRAC MORROW PERFS @ 12392-12449' W; 19740 GAL FLUID & 360 SX SAND. 12/30/00 - SET FKR @ 12361.20 & SWAB WELL IN. PRODUCED WELL FOR APPX ONE MONTH & IT DEPLETED. 2/9/01 - USET PKR & 12361.20 & SWAB WELL IN. PRODUCED WELL FOR APPX ONE MONTH & IT DEPLETED. 2/13/01 - ACDZ PERFS W; 500 GAL 150P @ 12025'. 2/13/01 - ACDZ PERFS W; 500 GAL 150P @ 12025'. 2/13/01 - ACDZ PERFS W; 500 GAL 150 KPEF MORROW ACID. TREAT WELL @ 1 BPM @ 6450#, ISDP 4660#. MORROW "A" WAS DRY. 2/14/01 - UNSET PKR & TOH. SET CIBP @ 12025'. 2/15/01 - PERF STRAWN FROM 11353' DOWN TO 11411', 20 SHOTS. 2/16/01 - ACIDIZE W / 2500 GAL 15/5 NEFE ACID W; NITROGEN FLUSH W; 2% KCL. TREAT @ 4.5 BPM @ 3850#, ISDP 2730#. PUT STRAWN ON PUMP. IP WAS 30 BOPD / 15 MCFD / 3 BWPD ON 2/22/01.	Final Abandonment Notice	Altering Casing	Conversion to Injection	
Approved by 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 10/30/00 - TCP STIM GUN MORROW "C" 12548-12552' & 12574-12578', ALL 6 SPF. 11/1/00 - SWABBED WELL DRY. 11/1/00 - SWABBED WELL DRY. 11/1/00 - SWABBED WELL DRY. 11/1/00 - SY STIM GUN 12932-12449', 6 SPH, 100 HOLES. CIBP @ 12525' S. DUMP 1 BAILER LOAD OF CMT ON TOP OF PLUG. 11/1/00 - TOP STIM GUN 12932-12449', 6 SPH, 100 HOLES. CIBP @ 12525' FAILED AFTER PERFORATING. 11/1/1/00 - SET 5 1/2" 10K CIBP @ 12525' S. DUMP 1 BAILER LOAD OF CLASS H CMT ON TOP. TEST CIBP TO 7500#. 12/1/1/00 - CO2 FRAC MORROW PERFS @ 12392-12449' W. 19740 GAL FLUID & 360 SX SAND. 12/1/3/00 - SET PKR @ 12361.20' S. SWAB WELL IN. PRODUCED WELL FOR APPX ONE MONTH & IT DEPLETED. 2/19/01 - USET PKR & TOH. SET CIBP @ 12250'. DUMP 35' CMT ON TOP OF PLUG. TEST CIBP TO 2500#. 2/12/01 - SCT PKR & TOH. SET CIBP @ 12250'. DUMP 35' CMT ON TOP OF PLUG. TEST CIBP TO 2500#. 2/13/01 - ACDZ PERFS W 500 GAL 7 1/2", NEFE MORROW ACID. TREAT WELL @ 1 BPM @ 6450#, ISDP 4660#. MORROW "A" WAS DRY. 2/14/01 - UNSET PKR & TOH. SET CIBP @ 12025'. 2/15/01 - PERF STRAWN FROM 11353' DOWN TO 11411'. 20 SHOTS. 2/15/01 - PERF STRAWN FROM 11353' DOWN TO 11411'. 20 SHOTS. 2/15/01 - PERF STRAWN FROM 11353' DOWN TO 11411'. 20 SHOTS. 2/15/01 - PERF STRAWN FROM 11353' DOWN TO 11411'. 20 SHOTS. 2/15/01 - ACIDIZE W/ 2500 GAL 15/5 NEFE ACID W/ NITROGEN FLUSH W/ 2% KCL. TREAT @ 4.5 BPM @ 3850#, ISDP 2730#. PUT STRAWN ON PUMP. IP WAS 30 BOPD / 15 MCFD / 3 BWPD ON 2/22/01.		Other	•	
directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 10/30/00 - TCP STIIM GUN MORROW "C" 12548-12552' & 12574-12578', ALL 6 SPF. 11/1/00 - SWABBED WELL DRY. 11/2/00 - UNSET PKR & TOOH. GIH W; 5 1/2" CIBP & SET @ 12525'. DUMP 1 BAILER LOAD OF CMT ON TOP OF PLUG. 11/3/00 - TCP STIIM GUN 12392-12449', 6 SPH, 100 HOLES. CIBP @ 12525' FAILED AFTER PERFORATING. 11/3/00 - SET 5 1/2" 10K CIBP @ 12525' & DUMP 1 BAILER LOAD OF CLASS H CMT ON TOP. TEST CIBP TO 7500#. 12/14/00 - CO2 FRAC MORROW PERFS @ 12392-12449' W; 1974/0 GAL FLUID & 360 SX SAND. 12/30/00 - SET PKR @ 12361.20' & SWAB WELL IN. PRODUCED WELL FOR APPX ONE MONTH & IT DEPLETED. 2/9/01 - USET PKR & 104. SET CIBP @ 12250'. DUMP 35' CMT ON TOP OF PLUG. TEST CIBP TO 2500#. 2/1/2/01 - TCP STIM GUN MORROW "A" PREFS 12669-12074', 29 SHOTS. 2/1/3/01 - ACDZ PERFS W; 500 GAL 7 1/2% NEFFE MORROW ACID. TREAT WELL @ 1 BPM @ 6450#, ISDP 4660#. MORROW "A" WAS DRY. 2/1/3/01 - WINSET PKR & TOH. SET CIBP @ 12025'. 2/1/5/01 - PERF STRAWN FROM 11353' DOWN TO 11411', 20 SHOTS. 2/1/5/01 - PERF STRAWN FROM 11353' DOWN TO 11411', 20 SHOTS. 2/1/5/01 - PERF STRAWN FROM 11353' DOWN TO 11411', 20 SHOTS. 2/1/5/01 - ACIDIZE W; 2500 GAL 15/5 NEFE ACID W/ NITROGEN FLUSH W/ 2% KCL. TREAT @ 4.5 BPM @ 3850#, ISDP 2730#. PUT STRAWN ON PUMP. IP WAS 30 BOPD / 15 MCFD / 3 BWPD ON 2/22/01. Title PRODUCTION ANALYST Date 12/04/01 Approved by ACCEP LED FOR RECORD				
14. I hereby certify that the forepoing is true and correct Signed (This space for Fadara or Start office use) ACCEP JED FOR RECORD Approved by Conditions of approval if 2002	10/30/00 - TCP STIM GUN MORROW "C" 12548-1255 11/1/00 - SWABBED WELL DRY. 11/2/00 - UNSET PKR & TOOH. GIH W/ 5 1/2" CIBP & 11/3/00 - TCP STIM GUN 12392-12449', 6 SPH, 100 H 11/9/00 - SET 5 1/2" 10K CIBP @ 12525' & DUMP 1 B/ 12/14/00 - CO2 FRAC MORROW PERFS @ 12392-12 12/30/00 - SET PKR @ 12361.20' & SWAB WELL IN. 2/9/01 - USET PKR & TOH. SET CIBP @ 12250'. DUN 2/12/01 - TCP STIM GUN MORROW "A" PREFS 12069 2/13/01 - ACDZ PERFS W/ 500 GAL 7 1/2% NEFE MO WAS DRY. 2/14/01 - UNSET PKR & TOH. SET CIBP @ 12025'.	2' & 12574-12578', ALL 6 SPF. SET @ 12525'. DUMP 1 BAILER LOAD OF GOLES. CIBP @ 12525' FAILED AFTER PERFAILER LOAD OF CLASS H CMT ON TOP. TE 449' W/ 19740 GAL FLUID & 360 SX SAND. PRODUCED WELL FOR APPX ONE MONTH MP 35' CMT ON TOP OF PLUG. TEST CIBP T 9-12074', 29 SHOTS. PROW ACID. TREAT WELL @ 1 BPM @ 645	CMT ON TOP OF PLUG. FORATING. ST CIBP TO 7500#. & IT DEPLETED. FO 2500#. 60#, ISDP 4660#. MORROW "A"	
(This space for Federal or State office use) ACCEPTED FOR RECORD Approved by Conditions of approval, if an ED DAVID F. C. Title				
Conditions of approval if anyala, USVIII h. Conditions of approval if anyala, Conditions of approval if any approval if		Title PRODUCTION ANALYST	Date 12/04/01	
DEC 7 2001		Title	Date	
	DEC 7 2001			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS PETROLEUM ENGINEER

*See Instruction on Reverse Side

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86:3 W 8-010 MOV

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