

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
LC-065710A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL	GAS WELL <input checked="" type="checkbox"/>	DRY	Other										
b. TYPE OF COMPLETION:		NEW WELL	WORK OVER	DEEP-EN	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR.	Other								
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION						7. UNIT AGREEMENT NAME LUSK DEEP UNIT									
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88210 505-748-3303						8. FARM OR LEASE NAME, WELL NO. LUSK DEEP UNIT A #17									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL 890 FWL, UNIT M At prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-025-35095 0052									
14. PERMIT NO.						12. COUNTY OR PARISH LEA	13. STATE NM								
15. DATE SPUDDED 09/15/00		16. DATE T.D. REACHED 10/21/00		17. DATE COMPL. (Ready to prod.) 12/30/00 02/21/2001		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3563' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 12750'		21. PLUG, BACK T.D., MD & TVD 12025'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 11353' - 11411' STRAWN							
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG									
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13 3/8" H40		48#		820'		17 1/2"		CMTD W/ 650 SX, CIRC 152 SX		NONE					
8 5/8" J55		24#		4525'		12 1/4"		CMTD W/ 1600 SX, CIRC 185 SX		NONE					
5 1/2" P110		17#		12750'		7 7/8"		CMTD W/ 1920 SX, TOC 2200'		NONE					
29. LINER RECORD		30. TUBING RECORD													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		11470'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
12548' - 12552' & 12574' - 12578' (6 SPF) CIBP 12525		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED											
12392' - 12449' (100) CIBP 12250		12069' - 12074'		ACDZ W/ 500 GAL 7 1/2% NEFE ACID											
12069' - 12074' (29) CIBP 12025		11353' - 11411'		ACDZ W/ 2500 GAL 15% NEFE W/ ADD											
11353 - 11411 (20 shots)		12392' - 12449'		FRAC W/ 19740 GAL FLUID & 360 SX SAND											
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)													
DATE FIRST PRODUCTION 02/21/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) PROD											
DATE OF TEST 02/22/01		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL---BBL. 30		GAS---MCF. 15		WATER---BBL. 3		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL---BBL.		GAS---MCF.		WATER---BBL.		OIL GRAVITY-API (CORR.)			
35. LIST OF ATTACHMENTS NONE		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED <i>Deana J. Cannon</i>		TITLE <i>DAVID B. GLASS</i> PRODUCTION ANALYST PETROLEUM ENGINEER		TEST WITNESSED BY SHANE GRAY DATE 11/14/01											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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