

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil & Gas Division
625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
LC-065710A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL ☒ DRY Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FSL 890 FWL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 09/15/00 16. DATE T.D. REACHED 10/21/00 17. DATE COMPL. (Ready to prod.) 12/30/00 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3563' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,750' 21. PLUG, BACK T.D., MD & TVD 12,525' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 12392-12449' MORROW

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", H-40	48#	820'	17 1/2"	650 SX	CIRC
8 5/8", J-55	24#	4525'	12 1/4"	1600 SX	CIRC
5 1/2", P-110	17#	12,750'	7 7/8"	1920 SX	TOC 2200'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2 3/8" DEPTH SET (MD) 12,361' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
12,392-12,449' 6 SPH, 100SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 12,392-12,449' AMOUNT AND KIND OF MATERIAL USED NATURAL COMPLETION

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
01/08/01	FLOWING	PROD.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
01/12/01	24	12/64"		13	130	17	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
90							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockburn TITLE PRODUCTION ANALYST

TEST WITNESSED BY DAVID R. GLASS GRAY

ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS JAN 26 2001

DATE 01/15/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.