

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See In-
struc. on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0245247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Seely Oil Company

3. ADDRESS AND TELEPHONE NO.

(817) 332-1377

815 West Tenth Street, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 525' FWL

At top prod. interval reported below 660' FNL & 525' FWL

At total depth 660' FNL & 525' FWL

14. PERMIT NO.

DATE ISSUED

8/14/00

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED

9/9/00

16. DATE T.D. REACHED

9/22/00

17. DATE COMPL. (Ready to prod.)

11/1/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3964 GL - 3977 RKB

19. ELEV. CASINGHEAD

3966

20. TOTAL DEPTH, MD & TVD

6000'

21. PLUG BACK T.D., MD & TVD

5950'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4482 - 4490 - Queen Sand

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog/GR Density Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24	1723	11"	surface, 500 sxs	
5 1/2" J55	17	6000	7-7/8"	1663, 1150 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4520'	

31. PERFORATION RECORD (Interval, size and number)

4482-4490', .33 in, 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4482 - 4490	1000 gallons 15% MCA
4482 - 4490	10,000 gallons KCL with
	20,000 lbs sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/26/00		Pumping, 1½" insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/29/00	24	--	→	22	30	60	367/1
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
---	40	→	22	30	60	39.2	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Deviation Survey, 1 set of open hole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David L. Anderson

TITLE Petroleum Engineer

DATE 12/4/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1702	1702
				Salt	1730	1730
				Yates	3282	3282
				7 Rivers	3698	3698
				Queen	4480	4480
				Penrose	4748	4748
				San Andres	5090	5090
				Delaware	5377	5377

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