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ubmit 3 Copies To Appropriate District State of New Mexico				Form C-103
Office Enorose Minorals and Mat. al D			Revised March 25, 1999	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II			30-025-35237	
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2040 South Pacheco			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🔂 FEE	
District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
				K-1860
SUNDRY NOTICES AND REPORTS C (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.) 1. Type of Well:	Name:	or Unit Agreement		
Oil Well Gas Well Other			Atlantic 32 State	
2. Name of Operator Harvey E. Yates Company			8. Well No.	118
3. Address of Operator			9. Pool name o	#7 r Wildcot
P.O. Box 1933, Roswell, New Mexico 88202				Morrow South
4. Well Location				
Unit Letter <u>E</u> : 1,980 feet from the	Nort	h line and	feet fro	om the <u>West</u> line
Section 32 Township	18S	Range 33E		
10. Elevation (Show				Lea County
	3,74	44'		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:		SUB:	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDO	N 🗀	REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON 🔲 CHANGE PLANS		COMMENCE DRI	LLING OPNS.	
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB		ABANDONMENT
OTHER:		OTHER: Well o	completion	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
10/18/01 Run CBL; CCL & GR. PBTD @ 13,589', TOC @ 7,890'. 10/19/01 Perf 13,420-13,424' & 13,464-13,475'. 10/22/01 Acidize w/3,000 gals 7 ½% HCL & 128,000 SCF Nitrogen. 10/23/01 Flow tested, no show. 10/24/01 Set CIBP @ 13,390'. 10/25/01 Set pkr @ 13,179'. Perf 13,260-13,264' & 13,277-13,286'. 11/05/01 Frac Morrow. 11/07/01 Flow tested. Currently shut in waiting on pipeline connection.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jana Godgees	TITLE_	Production	Analyst	DATE 12/04/01
Type or print name Dianna Rodgers Telephone No. 505-623-6601				
(This space for State use)		······································		JUJ-02J-00VI
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APPPROVED BY	_TITLE	FACE +	Full	DATE
Conditions of approval, if any:		PETROLEUM	MEDIER	

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