New Mexico Oil Conservation Division, Dienal 1625 N. France Driv.

Form 3160-5 (June 1990)

Hobbs MM ARRAM **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NM-01088

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation LUSK DEEP UNIT

1. Type of Well

Gas Well

Other

8. Well Name and No.

2. Name of Operator

LUSK DEEP UNIT "A" #19

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1650 FWL, SEC. 17-T19S-R32E UNIT N

9. API Well No.

30-025-35244

10. Field and Pool, or Exploratory Area **LUSK STRAWN**

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

X Subsequent Report

Abandonment

Recompletion

TYPE OF ACTION

Plugging Back Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

X Conversion to Injection

Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

CONVERTED WELL TO SWD AS FOLLOWS:

12/7/01 - RE-PERF STRAWN @ 11358' - 11410', 120 SHOTS.

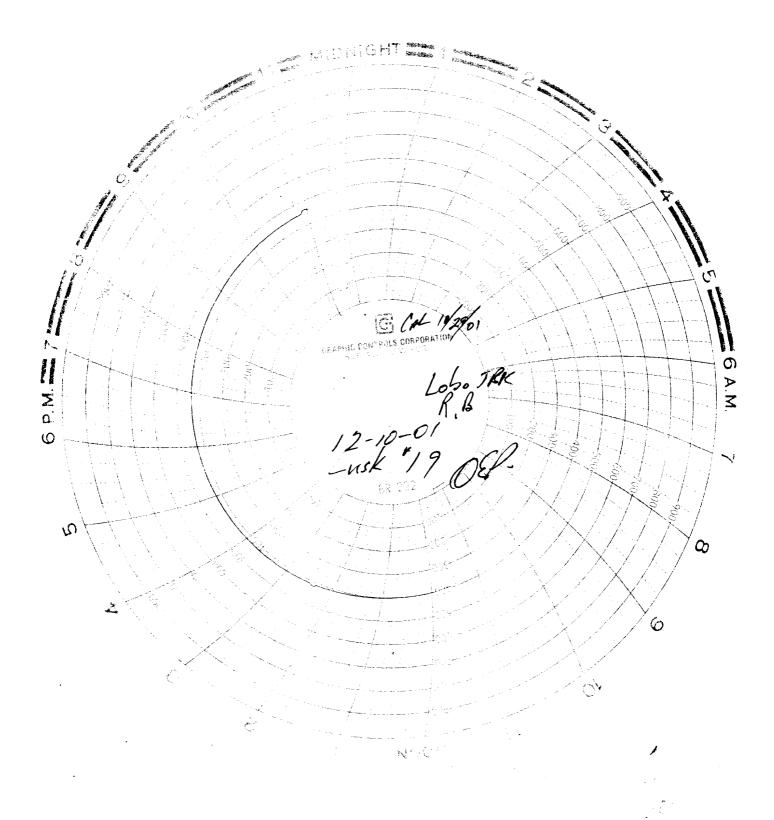
PETROLEUM ENGINEER

12/10/01 - RUN IN HOLE W/ 352 JTS (11278.32') $2\,7/8$ " IPC TUBING & SET PKR. PUMP 175 BBLS OF PKR FLUID, ENGAGE ON/OFF TOOL, CLOSE BOP, PUMP 22 BBLS TO LOAD CSG. PRESSURE TEST TO 400 PSI FOR 30 MIN (SEE CHART ATTACHED). GAIN 50 PSI IN 30 MIN FROM HEAT EXPANSION.

OUR APPLICATION FOR SALT WATER DISPOSAL SWD-821 WAS APPROVED ON 12/18/01 & RECEIVED BY OUR OFFICE ON 12/20/01

SWD-821 certify that the fore ind is true and correct PRODUCTION ANALYST Signed Title 01/08/02 Date Title Date Conditions of appre r any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representate AND Roy Grand Sithin its jurisdiction.

*See Instruction on Reverse Side



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