

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

12/3/01

Lori Wrotenbery Director Oil Conservation Division

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

5WD-821

RE: Proposed: MC DHC NSL NSP SWD WFX PMX

Gentlemen:

I have examined the application for the:

Marbob Energy Corp Lusk Deep Unit A #19-N-17-195-32e Operator Lease & Well No. Unit S-T-R APT-#30-025-35244

and my recommendations are as follows:

Yours very truly,

Chris Williams Supervisor, District 1



November 28, 2001

MAREDE Copt

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South Saint Francis Street Santa Fe, New Mexico 87504

Attention: Engineering Bureau

RE: Lusk Deep Unit "A" No. 19 660' FSL – 1650' FWL Section 17-19S-32E Lea County, New Mexico



Gentlemen:

Enclosed herewith is the Marbob Energy Corporation Application for Authorization to Inject concerning the above referenced well. Application is made pursuant to Rule 701C of the Division Rules and regulations for Administrative Approval for Disposal into the Strawn formation. The waters to be disposed of will consist of produced waters from the Delaware, Bone Springs, Atoka, and Morrow formations. There were no fresh water wells found within one mile of the proposed salt-water disposal well. Publication of Marbob Energy Corporation's intent to utilize the subject well for water disposal has been made in the Hobbs News-Sun, and copies of this Application have been mailed to each leasehold operator and surface owner within one half mile of the well via certified mail.

Marbob Energy Corporation respectfully requests your approval of the before mentioned Application at the expiration of the fifteen day waiting period. If you find further information is needed, please contact Brian Collins in our office.

Sincerely

Dean Chumbley Land Department



DC/mm Enclosures _____

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVER SHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [SD-Simultaneous Dedication] [DD-Directional Drilling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [DHC-Downhole Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oll Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Directional Drilling [A] 🗆 NSL 🚏 🖵 NSP Check One Only for [B] and [C] Commingling - Storage - Measurement [B] **D** PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] 4915141E WFX PMX 🖾 SWD **DIPI DEOR NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply [2] U Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] □ Notification and/or Concurrent Approval by BLM or SLO [D] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] **C** For all of the above, Proof of Notification or Publication is Attached, and/or, U Waivers are Attached [F] [3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

anda

Brian Collins Print or Type Name

Signature

<u>Engineer</u> Titl**e**

LY Nov OI

ENERG	Y. MINERALS AND NATURAL SOURCES DEPARTMENT 2040 SOUTH PACHECO SANTA FE, NEW MEXICO 87505 FORM C-108 Revised 4-1-98 APPLICATION FOR AUTHORIZATION TO INJECT 73 PURPOSE: Secondary Recovery Pressure Maintenance X
	APPLICATION FOR AUTHORIZATION TO INJECT
I.	APPLICATION FOR AUTHORIZATION TO INJECT PURPOSE:Secondary RecoveryPressure Maintenance XDisposal RECEIVStorage Application qualifies for administrative approval?YesNo
II.	OPERATOR: Marbob Energy Corporation
	ADDRESS: Post Office Box 227, Artesia, NM 88211-0227
	CONTACT PARTY: Brian Collins PHONE: (505)748-3303
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken;
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Brian Collins TITLE: Engineer
	SIGNATURE: X Kini Collini DATE: 11/28/01
*	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

APPLICATION FOR AUTHORIZATION TO INJECT MARBOB ENERGY CORPORATION LUSK DEEP UNIT 'A' NO. 19

VII: Injection Well Data

- 1. Proposed Rate of Injection:
 - 1. Average daily rate of injection: 1.000 barrels
 - 2. Maximum daily rate of injection: 10.000 barrels
- 2. Type of System: System will be closed
- Anticipated Injection Pressure: Proposed maximum injection pressure = 2270 psi
- Source of Injection Water: Analysis of produced water is attached.

Disposal Zone Water Analysis: Analysis of disposal zone water is attached. The Strawn is depleted and is not productive within a mile of the Lusk Deep Unit A #19.

VIII Geologic Data

The injection zone is the Strawn limestone from 11358' to 11410'. Any underground sources of drinking water will be shallower than 829 feet.

IX Proposed Conversions / Stimulation Program

If the need to stimulate the well arises, we will probably acidize the Strawn with 10,000 gallons of 15% HCl acid.

X Logging Data

Logs have been filed with the Division.

XI Fresh Water Analysis

There are no fresh water source wells within one mile of the proposed salt water disposal well.

XII Open Faults

After examining available geologic and engineering data, we found no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII Proof of Notice

Proof of notice is attached.

OPERATOR: Marbob Energy Corporation				
WELL NAME & NUMBER: Lusk Deep Unit 'A' No. 19				
WELL LOCATION: 660' - 1650' FWL	N	17	195	32E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLBORE SCHEMATIC		<u>WELL CONS</u> Surf	<u>WELL CONSTRUCTION DATA</u> Surface Casing	۲.
	Hole Size: 17 ¹		Casing Size: 13	3/8" @ 829'
See Attached Wellbore Schematics	Cemented with: 7	750	sx. or	ft ³
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	Hole Size: 124"		Casing Size: 8 5	5/8" @ 4362'
	Cemented with: 1185	85	sx. or	ft ³
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		<u>Produ</u>	Production Casing	
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			Casing Size: 33 " g 12/34"	
	Cemented with: 26	2650	sx. or	ft ³
	Top of Cement: 43	4350"	Method Determine	Method Determined: Temperature
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	11358'	fee	feet to 11410'	.(
·	(Per	forated or Oper	(Perforated or Open Hole; indicate which)	hich)

I CULION WE LEATA SHEET

Side 1

INJECTION WELL DATA SHEET

Packer Setting Depth: 11275' + Tubing Size: Type of Packer: Nickel plated double grip retrievable (Uni-6, Lokset, Arrowset I-X) 2 7/8" Lining Material: Plastic

Other Type of Tubing/Casing Seal (if applicable):_____

Additional Data

If no, for what purpose was the well originally drilled? 0il and gas production Is this a new well drilled for injection? Yes × No No

.-

Name of the Injection Formation: <u>Strawn</u>

2

3. Name of Field or Pool (if applicable): Lusk

4

intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>12545-76', CIBP</u> + 1 bailer cement @ 12525', 12354-457', CIBP + 1 bailer cement @ 12340', 12292-300', CIBP + 1 bailer cement Has the well ever been perforated in any other zone(s)? List all such perforated

<u>ب</u> Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: <u>Underlying – Morrow</u>

@ 12275'.

Overlying - Wolfcamp, Bone Springs, Delaware





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AREA OF REVIEW MAP

Lusk Deep Unit "A" No. 19 660' FSL & 1650' FWL Sec. 17; T19s - R32e Lea County, New Mexico

Well Name	Well Type	Casing Construction Date Drilled	Date Drilled	Location	Depth	Depth Completion
Lusk Deep Unit #3	P/A	13 3/8" J-55 54.5# - 807' 9 5/8" N-80 40# - 4532' 5 1/2" 17# - 12439'	Oct. 1961	1650' FNL - 660' FWL Section 20-195-32E	12,621'	Plugged Oct. 1971
Lusk Deep Unit #11	P/A	13 3/8" 48# - 778' 8 5/8" J-55 32# - 3746' 4 1/2" 11.6# - 11470'	Feb. 1965	1650' FSL - 990' FWL Section 17-195-32E	11,470'	Plugged Oct. 1971



Casing Size	Progra	m:	; ,		
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51/2"	17			124391	
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Drilled October 1961 Plugged October 1971

KBCollins/





CENTRAL OPERATIONS LABORATORY WATER ANALYSIS REPORT HOBBS, NEW MEXICO

COMPANY	Marbob			REPOR DATE DISTRIC		W01-112 November 26, 200 Artesia/Hobbs	01
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SUBMITTED BY	(
WELL COUNTY							
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HOBBS NEWS-SUN LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227 has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt-water disposal well. The proposed well, the Lusk Deep Unit 'A' No. 19 is located 660' FSL and 1650' FWL, Section 17, Township 19 South, Range 32 East, Lea County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware, Bone Springs, Atoka, and Morrow formations. The disposal water will be injected into the Strawn formation at a depth 11358' - 11410' at a maximum surface pressure of 2270 psi and a maximum rate of 10,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505 within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227 or call 505/748-3303.

Published in the Hobbs News-Sun, Hobbs, New Mexico ______, 2001.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 	ignature	
Print your name and address on the reverse		Agent Addressee
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name)	C. Date of Delivery
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PS Form 3811, August 2001 Domestic F	Return Receipt	102595-01-M-2509
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELI	VERY
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P O Box 4		
Loco Hills, NM 88255		
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Lusk Deep UNit #19	4. Restricted Delivery? (Extra Fee)	Yes

2 7001 1940 0006 6411 4086

PS Form 3811, August 2001

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 Print your name and address on the reverse A. Signature C Agent х Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1?
Yes 1. Article Addressed to: If YES, enter delivery address below:
No Bureau of Land Department 2909 W. 2nd St. Roswell,NM 88201 3. Service Type Express Mail
 Keturn Receipt for Merchandise Registered Insured Mail C.O.D. Lusk Deep Unit A #19 4. Restricted Delivery? (Extra Fee) □ Yes 2. 7

Domestic Return Receipt

102595-01-M-2509