

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
MARBOB ENERGY CORPORATION
3. Address and Telephone No.
PO BOX 227, ARTESIA, NM 88210 505-748-3303
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 1650 FWL, SEC. 17-T19S-R32E, UNIT N

5. Lease Designation and Serial No.
NM-01088
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
LUSK DEEP UNIT
8. Well Name and No.
LUSK DEEP UNIT A #19
9. API Well No.
30-025-35244
10. Field and Pool, or Exploratory Area
LUSK STRAWN
11. County or Parish, State
LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
3/7/01 - PERFORATE MORROW "C" @ 12545' - 12576', 40 SHOTS.
3/8/01 - ACIDIZE PERFS F/ 12545' - 12576' W/ 1000 GAL 7.5% NEFE MORROW ACID CONT 1000 SCF PER BBL NITROGEN. TREAT @ 3 BPM @ 6965#, ISDP 5500.
3/10/01 - SWABBED WELL DRY.
3/12/01 - UNSET PKR & TOH. SET CIBP @ 12525' & DUMP 1 BAILER LOAD OF CMT ON TOP. TEST CIBP TO 2500#.
3/13/01 - PERF MORROW "B" W/ 14 SHOTS FROM 12354' - 12457'.
3/14/01 - ACIDIZE W/ 2000 GAL 7.5% MORROW ACID & 1000 SCF N2/BBL. AVG RATE 3.5 BPM, AVG PRESS 7354#, ISDP 6022#.
4/3/01 - RE-PERFORATE MORROW "B" FROM 12353' - 12431'.
4/13/01 - FRACED MORROW 12353' - 12457' W/ 80,000 GAL 70 Q CO2 FOAM & 50,000# SINTERED BAUXITE @ AN AVG 30 BPM @ 7000#, ISI=6254#.
4/19/01 - SET PKR @ 12250'.
MORROW "B" IP = 8 BOPD / 235 MCFD / 42 BWPD ON 5/3/01. THIS ZONE PRODUCED UNTIL SEPTEMBER, 2001, AT WHICH TIME IT DEPLETED & LOADED UP W/ WATER.
9/19/01 - SET CIBP @ 12340', DROP 1 BAILER LOAD OF CMT, TEST TO 2000 PSI. PERF MORROW "A" @ 12292' - 12300' W/ 32 SHOTS.
9/24/01 - ACIDIZE PERFS W/ 500 GAL 7.5% HCL ACID. COMMUNICATED W/ BACKSIDE. TOOH & FOUND TBG PARTED 1' FROM ON/OFF TOOL.
9/28/01 - RE-ACIDIZE PERFS W/ 500 GAL 7.5% NEFE ACID.
10/1/01 - SET CIBP @ 12275'. TEST PLUG TO 1500 PSI. DROP 1 BAILER LOAD OF CMT ON PLUG.
10/2/01 - PERF STRAWN @ 11358' - 11410', 20 SHOTS.
10/3/01 - ACIDIZE STRAWN PERFS W/ 500 GAL 15% NEFE ACID. TREAT @ 3.0 BPM @ 4400 PSI. WELL ON VAC IN 2 MIN.
PUT STRAWN ON ROD PUMP. IP = 17 BOPD / 18 MCFD / 72 BWPD ON 10/9/01. STRAWN WAS TSTD & PROVED TO BE NON-COMMERCIAL DUE TO HIGH WTR PROD. WE PLAN TO CONVERT THIS WELL TO SWD SVC UPON APPROVAL OF OUR APPLICATION TO CONVERT THE WELL TO SWD (C-108).

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass
(This space for Federal or State office use)

Title **PRODUCTION ANALYST**

Date **6/2/04/01**

Approved by DAVID R. GLASS
Conditions of approval, if any:

Title

Date

DEC 7 2001

**SUBJECT TO
LIKE APPROVAL
BY NMOCB**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side

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