

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

162 N. French Dr.
Hobbs, NM 88240

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-01088

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LUSK DEEP UNIT

8. FARM OR LEASE NAME, WELL NO.

LUSK DEEP UNIT "A" #19

9. API WELL NO.

30-025-35244

10. FIELD AND POOL, OR WILDCAT

Wildcat LUSK MORROW (GAS)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 17-T19S-R32E

12. COUNTY OR PARISH 13. STATE
LEA NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL

GAS
WELL X

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL X

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF.
RESVR.

Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660 FSL 1650 FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH 13. STATE
LEA NM

15. DATE SPUDDED

01/01/01

16. DATE T.D. REACHED

02/13/01

17. DATE COMPL. (Ready to prod.)

04/20/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3584' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12754'

21. PLUG, BACK T.D., MD & TVD

12713'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-12754'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

12353-12457 MORROW "B"

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, NEUTRON-DENSITY

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", H-40	48#	829'	17 1/2"	CMTD W/ 750 SX, CIRC 150 SX	NONE
8 5/8", K-55	32#	4362'	12 1/4"	CMTD W/ 1185 SX, CIRC 150 SX	NONE
5 1/2", M95-110	17#	12754'	7 7/8"	CMTD W/ 2650, TOC 4350'	NONE

29. LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12250'	

31. PERFORATION RECORD (Interval, size and number)

12545-47, 12553-55, 12560-12564, 12571, 12576 (40) CIRC 150 SX, 12580-12584, 12585-12589, 12590-12594, 12595-12599, 12600-12604, 12605-12609, 12610-12614, 12615-12619, 12620-12624, 12625-12629, 12630-12634, 12635-12639, 12640-12644, 12645-12649, 12650-12654, 12655-12659, 12660-12664, 12665-12669, 12670-12674, 12675-12679, 12680-12684, 12685-12689, 12690-12694, 12695-12699, 12700-12704, 12705-12709, 12710-12714, 12715-12719, 12720-12724, 12725-12729, 12730-12734, 12735-12739, 12740-12744, 12745-12749, 12750-12754

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12545-12576'	1000 GAL NEFE 7 1/2% MORROW ACID
12354-12457'	2000 GAL NEFE 7 1/2% MORROW ACID
	FRAC 80000G, 70Q FRAM + 50000# 20/40 BAUXITE

33. *

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
05/02/01	FLOWING	PROD					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
05/03/01	24	10/64"		8	235	42	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
1000	0						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David R. Glass

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

JUN 29 2001

TITLE PRODUCTION ANALYST

DAVID R. GLASS

REGISTERED ENGINEER

TEST WITNESSED BY
SHANE GRAY

DATE 06/21/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
HOBBS
OCT

JUN 22 1971

COMM. DIV.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MORROW	12369'	12496'	REC: 1230' TOTAL, 3' DISTILLATE ON TOP, GAS CUT WATER BLANKET TURNING TO GAS OR DRLG MUD IN DC. SAMPLER: 3600 CU. FT. GAS, 1000CC DISTILLATE, GR 49 DEG, 500CC DRLG MUD, CHL 65000 PPM IHP = 6211, IFP = 581-643, ISIP = 5387, FHP = 6211, FFP = 519-560, FSIP = 5105 INIT FLOW 5" INIT SI = 60" FINAL FLOW 60" FINAL SI = 180"

38.

GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	778'	
YATES	2584'	
DELAWARE	4476'	
BONE SPRINGS	7108'	
WOLFCAMP	10346'	
STRAWN	11220'	
ATOKA	11615'	
MORROW	12228'	

38.

GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
HCBOS
CCB

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JUN 22 06
BLM
ROSWELL, NMD

FEB 20 2001

OPERATOR: Marbob Energy Corp.
 WELL/LEASE: Lusk Deep Unit A #19
 COUNTY: Lea

301-0121

**STATE OF NEW MEXICO
 DEVIATION REPORT**

496	3/4	10,156	2 3/4
829	3/4	10,215	2 3/4
1,280	1	10,504	2 3/4
1,535	3/4	10,792	3 1/2
1,758	3/4	10,887	3 1/2
2,012	1/2	11,015	4 3/4
2,206	1/2	11,080	4 1/4
2,488	1	11,116	4 1/4
2,987	1	11,148	4 1/4
3,484	1 1/4	11,180	4 1/2
3,983	1 1/4	11,211	4 1/4
4,471	2 1/4	11,238	4 1/4
4,598	2 1/4	11,305	4 1/4
4,748	2 1/2	11,369	4
4,846	2 1/4	11,432	3 3/4
4,947	2 1/4	11,492	3 3/4
5,106	2	11,560	3 3/4
5,247	1 3/4	11,619	3 3/4
5,386	1 1/2	11,687	4 1/4
5,700	1 3/4	11,815	4 3/4
6,005	1 3/4	11,957	4 3/4
6,496	1 3/4	12,022	5 1/2
6,969	2	12,053	5 1/2
7,450	2 3/4	12,116	5 1/2
7,602	2 1/2	12,175	5 3/4
8,056	2 1/2	12,237	6
8,535	2	12,301	5 3/4
9,040	3 1/4	12,365	6
9,200	3	12,430	6
9,360	3	12,496	6 1/2
9,520	3 1/2	12,557	6
9,641	2 3/4	12,619	5 3/4
9,708	3	12,682	7
9,868	3 1/4	12,754	7 1/4
9,906	3		
10,025	3 1/4		

By: Ray Peterson

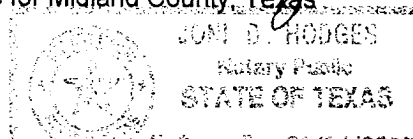
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 20th day of February, 2001, by Ray Peterson on behalf of **UTI Drilling L.P.**

My Commission Expires: 3/31/2003

Joni D. Hodges
 Notary Public for Midland County, Texas



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HARRIS
MAY 22 1979

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