

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C., Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
MARBOB ENERGY CORPORATION
3. Address and Telephone No.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 1650 FWL, SEC. 17-T19S-R32E UNIT N

5. Lease Designation and Serial No.
NM-01088
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
LUSK DEEP UNIT
8. Well Name and No.
LUSK DEEP UNIT "A" #19
9. API Well No.
30-025-35244
10. Field and Pool, or Exploratory Area
LUSK MORROW (GAS)
11. County or Parish, State
LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- ☒ Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- ☒ Other ALTER CSG & CMT

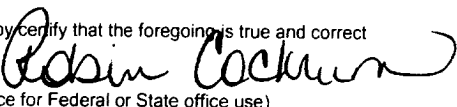
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE SETTING DEPTH OF 8 5/8" CSG FROM 4500' TO 4300', CMT W/ 635 SX PREM PLUS FOAMED W/ N2 1% ZONE SEALANT, TAIL IN W/ 150 SX UNFOAMED PREM PLUS NEAT CMT, FOLLOWING BUMPING THE PLUG, PERF BRADENHEAD SQZ W/ 375 SX PREM PLUS FOAMED W/ N2 2% CACL 1% ZONE SEALANT, TAIL IN W/ 25 SX PREM PLUS UNFOAMED 2% CACL. VERBAL APPROVAL RECEIVED FROM ALEXIS SWOBODA - BLM ROSWELL.

14. I hereby certify that the foregoing is true and correct

Signed 
(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

Title PRODUCTION ANALYST

Date 01/08/01

Title

PETROLEUM ENGINEER

Date JAN 18 2001

RECEIVED
JAN 9 - 9 38
JAN 9 - 9 38

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