

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
EXP. DATE 12/28/1995  
N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
LEASE DESIGNATION AND SERIAL NO.  
LC-068947

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL GAS WELL ☒ DRY Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
660 FSL 1750 FWL, UNIT N  
At top prod. interval reported below  
SAME  
At total depth  
SAME

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME  
LUSK DEEP UNIT

8. FARM OR LEASE NAME, WELL NO.  
LUSK DEEP UNIT "A" #21

9. API WELL NO.  
30-025-35291 0051

10. FIELD AND POOL, OR WILDCAT  
LUSK MORROW (GAS)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 19-T19S-R32E

12. COUNTY OR PARISH LEA 13. STATE NM

15. DATE SPUDDED 04/24/01 16. DATE T.D. REACHED 06/03/01 17. DATE COMPL. (Ready to prod.) 07/21/01 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3539' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12718' 21. PLUG, BACK T.D., MD & TVD 12631' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 12458' - 12469' MORROW C 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 13 3/8", H-40     | 48#             | 795'           | 17 1/2"   | CMTD W/ 650 SX, CIRC 248 SX     | NONE          |
| 8 5/8", J-55      | 32#             | 4352'          | 12 1/4"   | CMTD W/ 1450 SX                 | NONE          |
| 5 1/2", M95-110   | 17#             | 12714'         | 7 7/8"    | CMTD W/ 2250, CIRC 65 SX        | NONE          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 12334'         |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
12458' - 12469'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 12458' - 12469'  
AMOUNT AND KIND OF MATERIAL USED 750 GAL 7 1/2% NEFE ACID

33. \* PRODUCTION

DATE FIRST PRODUCTION 07/22/01 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PROD

DATE OF TEST 07/23/01 HOURS TESTED 24 CHOKE SIZE 20/64" PROD'N FOR TEST PERIOD 22 OIL---BBL. 1831 GAS---MCF. 2 WATER---BBL. 2 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

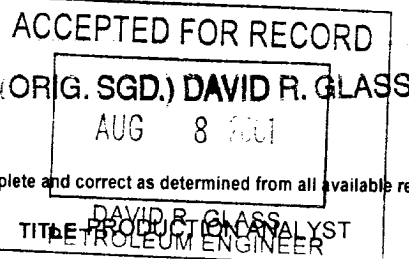
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*David R. Glass*



TEST WITNESSED BY  
SHANE GRAY

DATE 08/07/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BUREAU OF LAND MGMT.  
BONNELL OFFICE

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HARRIS  
07/27/01