

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-92771
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION	8. FARM OR LEASE NAME, WELL NO. WBP FEDERAL #1
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88210 505-748-3303	9. API WELL NO. 30-025-35296 0091
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL 660 FWL At top prod. interval reported below SAME At total depth SAME	10. FIELD AND POOL, OR WILDCAT WILDCAT Bone Spring 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 8-T19S-R32E
14. PERMIT NO.	12. COUNTY OR PARISH LEA CO.
DATE ISSUED	13. STATE NM
15. DATE SPUDDED 01/19/01	16. DATE T.D. REACHED 03/11/01
17. DATE COMPL. (Ready to prod.) 06/12/01	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3610' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4580' 12710'
21. PLUG, BACK T.D., MD & TVD 10325'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY	ROTARY TOOLS 0-11580'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9183-9304' BONE SPRINGS	25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	914'	17 1/2"	750 SX	CIRC 166 SX
8 5/8" K55	32#	4495'	12 1/4"	1900 SX	CIRC 105 SX
5 1/2" N80/P110	17#	11509'	7 7/8"	1750 SX	CIRC 100 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9414'	

31. PERFORATION RECORD (Interval, size and number)  
9183-9304' 16 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 9183-9304'  
AMOUNT AND KIND OF MATERIAL USED 1500 GAL NEFE 15% ACID

33. * PRODUCTION							
DATE FIRST PRODUCTION 06/20/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 06/21/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL. 52	GAS---MCF. 63	WATER---BBL. 111	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

TEST WITNESSED BY  
TITO AGUIRRE

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 07/02/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JUN 19 1971  
FBI - NEW YORK