

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.
30-025-35304

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State A

8. Well No.
6

9. Pool name or Wildcat
Hobbs; Drinkard (31730)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
b. Type of Completion:
 New Well Workover Deepen Plug Back Diff. Resvr. Other

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 918-491-4957

4. Well Location
Unit Letter B : 990 Feet From The North Line and 1817 Feet From The East Line
Section 32 Township 18S Range 38E NMPM Lea County

10. Date Spudded 05/26/02 11. Date T.D. Reached 06/13/02 12. Date Compl. (Ready to Prod.) 07/05/02 13. Elevations (DF & RKB, RT, GR, etc.) 3641' GR 14. Elev. Casinghead

15. Total Depth 7150' 16. Plug Back T.D. 7098' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6649-6978 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DL/MSFL, SD/DSN/SGR, GR/CL 22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1510	12 1/4"	164 sx circulated to pit	
5 1/2"	17#	7146	7 7/8"	No sx circulated to pit	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7004'	

26. Perforation record (interval, size, and number)
Lower Drinkard - 6839-42', 6867-74', 6894-6904', 6914-36', 6954-78'
4" - 264 Holes
Upper Drinkard - 6649-53', 6657-63', 6668-72', 6692-6702', 6787-92'
4" - 58 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6839-6978'	Acidized w/ 3544 gals 15% HCL
	Frac w/ 29022 gals gel and 21378# 16/30 sand
6649-6792'	Acidized w/ 1982 gals 15% HCL
	Frac w/ 24780 gals gel and 8322# 16/30 sand

28. PRODUCTION
Date First Production 07/05/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert Well Status (Prod. or Shut-in) Producing
Date of Test 7/16/02 Hours Tested 24 Choke Size 23 Prod'n For Test Period 70 Oil - Bbl 120 Gas - MCF 3043 Water - Bbl 3043 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By Apache Corporation

30. List Attachments
Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Kara Coday Printed Name Kara Coday Title Sr. Engineering Tech. Date 7/22/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2612	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2906	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3374	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3863	T. Simpson _____	T. Gallup _____	T. Ignacio Oztzte _____
T. Glorieta _____ 5197	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5640	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6426	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6630	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6990	T. Rustler _____ 1494	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology