Submit 3 Copies to Approriate District	State of New Me				
Office	Energy, Minerals and Nat	urai Resouces	FORM C 102		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240			FORM C-103 Revised March 25, 1999		
DISTRICT II	OIL CONSERVATION	DIVISION	WELL API NC.		
811 South First, Artesia, NM 88210	1220 South St. Franc		30-025-35304		
DISTRICT III	Santa Fe, NM 8		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		1505			
DISTRICT IV			6. State Oil & Gas Lease No.		
1220 South St. Francis Dr., Santa Fe, NM 87505	5		26481		
	NOTICES AND REPORTS ON WEL	10	20101		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			State 'A'		
1. Type of Well:		· · · · · · · · · · · · · · · · · · ·			
OIL WELL	GAS WELL OTHER				
2. Name of Operator		······································	8. Well No.		
Apache Corporation 6					
3. Address of Operator			9. Pool name of Wildcat		
6120 South Yale, Suite 1500 Tulsa, OK 74136 [Hobbs; Drinkard (31730)]					
Unit Letter B :	990 Feet From The North	Line and 1817	Feet From The East Line		
Section 32	Township 18S Range 38	SE NMPM	County Lea		
	10. Elevation (Show whether DF, RKB, R				
GR 3641'					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
Perform Remedial Work	Plug and Abandon	Remedial Work	Altering Casing		
Temporarily Abandon Change Plans		Commence Drilling Operations			
Pull or Alter Casing Casing Test and Cement Job					
☐ Other					

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 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/26/2002 MIRU Capstar #10. Spud well @ 8:30 a.	5/26/2002	MIRU Capstar	#10. Spud	well @ 8:30 a
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5/28/2002	Drilled 12-1/4" hole to 1510'. Ran 36 jts 8-5/8" 24# J55 STC casing	. Cement lead with 550 sxs 15/85% Poz C,
	tail w/195 sxs Cl C, circ 164 sxs to surface, WOC 9.5 hours.	

6/13/2002	Drilled 7-7/8" hole to 7150'. Ran 170 jts 5-1/2" 17# J55 LTC casing, set at 7146'. Cement 1st stage lead with
	220 sxs 35/65 Poz C, tail w/151 sxs 50/50 Poz C, circulate - no cement to surface. Cement 2nd stage from DVT
	at 3800' to surface with 735 sxs 35/65 Poz C, tail with 116 sxs Cl C. FC at 7098'. FS at 7146'. Release rig at
	2:30 pm.

I hereby certify that the information above is trie and complete to the best of my knowle SIGNATURE	edge and belief. TITLE	Administrative Assistant	DATE	6/20/2002		
TYPE OR PRINT NAME Shelley Faurot)		TELEJ	PHONE NO.	918/491-4980		
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	GARY W. WINK		еЦ	JN 27 2002		

Apache Corporation 2000 Post Oak, Suite 100 Houston, TX. 77056

State "A" #6 Lea County, New Mexico

439	4.39	3/4	1.31	5.76	5.76
972	5.33	3/4	1.31	7.00	12.76
1500	5.28	3/4	1.31	6.93	19.69
1999	4.99	1	1.75	8.73	28.42
2514	5.15	1 1/2	2.63	13.52	41.94
2642	1.28	3/4	1.31	1.68	43.62
3124	4.82	1/2	0.88	4.22	47.84
3606	4.82	3/4	1.31	6.33	54.16
3960	3.54	3/4	1.31	4.65	58.81
4400	4.40	3/4	1.31	5.78	64.58
4900	5.00	3/4	1.31	6.56	71.15
5311	4.11	3/4	1.31	5.39	76.54
5747	4.36	3/4	1.31	5.72	82.26
6306	5.59	3/4	1.31	7.34	89.60
6807	5.01	1	1.75	8.77	98.37
7150	3.43	3/4	1.31	4.50	102.87

Michael Roghair - General Manager

The attached instrument was acknowledged before me on the <u>1444</u> day of <u>June</u>, 2002 by Michael Roghair - General Manager, CapStar Drilling, Inc. TAMME HUGGINS MY COMMISSION EXPIRES MAY 21, 2006