

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

11/13/01

Lori Wrotenbery Director Oil Conservation Division

OIL CO)NSEF	RVATI	ION DIV	ISION
P. O.	вох	2088	3	
SANTA	FE,	NEW	MEXICO	87501

DHC-2970

RE: Proposed: MC DHC NSL NSP SWD WFX PMX

Gentlemen:

I have examined the application for the:

<u>GRESOurces Inc</u> Corbin 18 Federal Com <u>1-U-18-185-33e</u> Lease & Well No. Unit S-T-R 30.025-35321

and my recommendations are as follows:

noe gone is higher than , 437 AL

Yours very truly,

mi William p Cheis Williams

Chris Williams Supervisor, District 1

District J 1625 N French Drive, Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

.....

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes <u>No</u>

APPLICATION FOR DOWNHOLE COMMINGLING

EOG RESOURC	ES, INC.	P. O. BOX 2267 MIDLAND, TX 79702	
Operator		Address	
CORBIN "18"	FEDERAL COM No. 1	Unit O, Sec 18, T-18 R-33	Lea
Lease	Well No.	Unit Letter-Section-Township-Range	County
OGRID No. 7377	Property Code_27053	API No. 30 025 35321 Lease Type: X Federa	lStateFee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Corbin; Strawn, South	1	Corbin; Morrow, South
Pool Code	13300		75080
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Strawn 12212-292		Morrow 13320-331
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	5,421 psig		6,234 psig
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1346 BTU/CU.FT.		oil - 44.7 @60° F gas - 1200 BTU/CU.FT.
Producing, Shut-In or New Zone	NEW ZONE		NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 5-17-2001 Rates: 79 BOPD 120 MCFD	Date: Rates:	Date: 4-1-2001 Rates: 527 mcfd 25 BOPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas
explanation will be required.)	76 % 18.5%	% %	24 % 81.5 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes_ <u>NA</u>	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	YesX	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE This Matpicked TH	LE Senior Regulatory Admin. DATE 10-18-01
\mathcal{U}	
TYPE OR PRINT NAME Bev Hatfield	TELEPHONE NO. (915) 686–3689

Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 Revised March 25, 1999
District I	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30 025 35232
District II 811 South First, Artesia, NM 87210 District III OIL CONSERVATION DIVISION 2040 South Pacheco	5. Indicate Type of Lease
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. FED NM93
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name: CORBIN "18" FED COM
2. Name of Operator	8. Well No.
EOG Resources Inc.	1
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	9. Pool name or Wildcat
4. Well Location	
Unit Letter <u>0</u> : 1310 feet from the <u>SOUTH</u> line and	1980 feet from the EAST line
Section 18 Township 185 Range 333	NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc 3836 GR	
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING IN MULTIPLE CASING TEST AND COMPLETION	
OTHER: DOWNHOLE COMMINGLE	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompilation.	ve pertinent dates, including estimated date wellbore diagram of proposed completion
INTENT TO DOWNHOLE COMMINGLE CORBIN; STRAWN, SOUTH & CORBIN; MORROW, S	SOUTH AS FOLLOWS:
 TAG CMT ON CIEP. POOH W/2-7/8" TBG. TST BOP'S TO 5000 PSI. DRL THRU CIBP. RUN PRODUCTION LOG ACROSS STRAWN & MORROW PERFS (12,212-13,544'). PLACE ON SALES. 	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	(X + Y)
Type or print name BEV HATFIELD	Telephone No. 915 686–3689

Type or print name BEV HATFIELD

(This space for State use)

APPROVED BY_____ Conditions of approval, if any:

	UNITED STATES		i F	ORM APPROVED
Form 3160-5	DEPARTMENT OF THE INTERIOR			MB NO. 1004-0135
(August 1999)	BUREAU OF LAND MANAGEMENT			s: November 30, 2000
(1 ortginal, 5 copies)	DRY NOTICES AND REPORTS ON WE	5 Lease Serial N		
SUN De net vee	this form for proposals to drill or to re	enter an	NM93	
Do not use	well. Use Form 3160-3 (APD) for such	proposals.		ee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions on revers	se side		
			7 If Unit or CA/A	greement, Name and/or No.
1. Type of well				
X Oil Well Gas Well	Other		8 Well Name and	No
2. Name of Operator			-	18" FED COM NO. 1
EOG Resources, Inc.	3b. Phone No. (include area code)		9 API Well No.	
3a. Address	915 686-3689		30-025-35	232
P.O. Box 2267, Midland, TX 79702 4. Location of Well (Footage, Sec.,			10 Field and Pool,	or Exploratory
1310 FSL & 1980 FEL UNIT O				
SEC. 18 T-18S R-33E			11 County or Paris	•
020.00			LEA CO.,	NM
IDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA			
	E OF ACTION			
	Acidize Deepen	Produ/	ction (Start/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	t 🚺 Reclar	mation	Well Integrity
Lo. Notice of Intern	Casing Repair New Construc	tion 🚺 Recon	nplete	
Subsequent Report	Change Plans Plug and Abar	,	orarily Abandon	
			Disposal	Downhole Commingle
Final Abandonment Notice	Convert to Injection L Plug Back		•	· · · · · · · · · · · · · · · ·
If the proposal is to deepen directiona Attach the Bond under which the work following completion of the involved og testing has been completed. Final Ab determined that the site is ready for fin	If yor recomplete honzontaily, give substriate locations a will be performed or provide the Bond No. on file with BLI berations. If the operation results in a multiple completion andonment Notices shall be filed only after all requirement al inspection.	M/BIA. Required subs or recompletion in a not tts, including reclamation	equent reports shall be i ew interval, a Form 3160 on, have been completed	iled within 30 day
INTENT TO DOWNHOLE COMMING	LE CORBIN; STRAWN, SOUTH & CORBIN; MOR	ROW, SOUTH AS F	FOLLOWS:	
1) TAG CMT ON CIBP.				
			•	
2) POOH W/2-7/8" TBG. 3) TST BOP'S TO 5000 PSI.			•	
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2) POOH W/2-7/8" TBG. 3) TST BOP'S TO 5000 PSI. 4) DRL THRU CIBP. 5) RUN PRODUCTION LOG ACROS 6) PLACE TO SALES.		Title		
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OCU Hobbs

EOG RESOURCES, INC. 1310' FSL & 1980' FEL Sec. 18-T18S-R33E

CORBIN "18" FED. COM #1 LEA CO., NEW MEXICO AUGUST 16, 2001

PROPOSED WELLBORE SCHEMATIC



\\EOGMFS1\COMMON\SCHEM\LEA\CORBIN 18 FED. COM NO.1\2COMP.DOC

EOG RESOURCES, INC. 1310' FSL & 1980' FEL Sec. 18-T18S-R33E

CORBIN "18" FED. COM #1 LEA CO., NEW MEXICO JUNE 25, 2001



TD @ 13,650' PBTD @ 13,596 (WL)

\LEOGMFS1\COMMON\SCHEM\LEA\CORBIN 18 FED. COM NO.1\COMP.DOC

	- - ,		UNIT	ED STATES	t ^a -	<u> </u>				. Divisiono	
6 orm 3150-4 (August 1999)			PARTMEN	T. OF. THE IN			162	5 N. Fr	enc	Expires: November	-0137
(August 1999)	`			AND MANAG			l la h			Expires: November	r 30, 2000
fs ordener i coluga	WELL C	OMPLET	ION OR RE	COMPLETIC	ON REPORT ANI	D LOG	HOD	DS, NM	\$ 5	324 inial No.	
		_			<u> </u>					NM93	Friba No
1a. Type of W	Vell		Gas Well	Dry	Other	Piug l		Diff. Resvr.,	6. 1	f Indian, Allottee or 1	ribe Name
b. Type of C	ompletion:		Well	Work Over	Deepen	L pring i		UIII. Kesvi.,	7. 1	Jnit or CA Agreemen	t Name and No.
	<u>}</u>	Other		<u></u>				· ·· · · ·	-		
2. Name of (EOG Resource	is Inc							8. L	ease Name and We	ll No.
3. Address	EOGRESource				3a. Phone No. (in	clude area	code)		─	Corbin "18" Fed., Co	om #1
	P.O. Box 2267	, Midland, T	X.79702		(915)686-36				9	API Well No. 30-025-35321 S	
4. Location	of Well (Report	location cl	early and in a	accordance wit	h Federal requirem	ents)*			10	30-025-35321	
									17	Corbin Morrow South	
At surface				1310.FSL & 1	980', FEL, Unit O				11	Sec., T., R., M,, On	
	d. interval repo	rted below								Survey or Area	
At top pro	a. mervar repu									Sec 18, T185, R33E	
At total de	pth			same as above					12	County or Parish	13. State
/	_								-	Lea	NM
14. Date Spuc	dded		.D. Reached		16. Date Complete		eady to Prod.		17	Elevations (DF, RKI 3836 GR	o, KI, ULJ
-5/11/2000		3/1/2001			D&A	LX BK	ady to Prod. 3/24/2001	•			
	12001	13650	19. Plug Ba	ick T.D: MD	3594	20. Depth	Bridge Plug S	Set: MD			
18. Total Dep	TVD			TVD	· · · · ·			TVD			
21. Type Elec	tric & Other Me	chanical Lo	ogs Run (Sul	omit copy of ea	ch)		/ell cored?	.X. 5 No	 	Yes (Submit analy	
						Was DST		X. No		Yes (Submit repor Yes (Submit repor	•
Dual Neutron;	Dual Laterolog	(Denert all	etringe ant	n woll)		Direction	al Survey?	LA		ies (oannictehol	··
23. Casing an	d Liner Record	(Report all	sungs set i		State Cementer	Noo	f Sks &	Slurry Ve	əl.	Cement Top*	Amount Pulled
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	Туре о	of Cement	(BBL)			
				410		300 Premiu	im.	64	5	circ	
14-3/4"	11-3/4" H40 8-5/8" J55	42		4735		1300 Interfi		51	3	circ	
<u>11"</u>	5-1/2"	17		13650		1300. Prem	+/50/50Poz	63	3	5000 _13594	-
1-110											
						<u> </u>					
			L	1	l	L		L		L	L
24. Tubing Re		Packer Dep	th (MD)	Size	Depth Set (MD)	Packer De	pth (MD)	Size		Depth Set MD	Packer Depth (MD)
Size	Depth Set (MD)	13579									
2-110	12914'									<u> </u>	L
25. Producing	Intervals			26. Perforatio			- No. 11-1-0		Borf	Status	
Form	nation	Тор	Bottom	Perfora 13320-13331	ted Interval	Size	No. Holes	2". csd gun w/6			
<u>A)</u>	Morrow			13390-13401			56	4 SPF, 120 de			
B) C)		· ···		13536-13544			32				
D)				13267-13278			44				
27. Acid, Frac	ture, Treatment	, Cement S	queeze, Etc.			Time of M					<u> </u>
Depth					Amount and	u iype or M					
		·····									
28. Production	n - Interval A					107-1	010-11	6	Pr-	fuction Mathed	
Date First	Test Date	Hours	Test	Oil	Gas	Water BBL	Oil Gravity Corr. API	Gas Gravity	1-100	Juction Method	
Produced		Tested	Production	BBL 66	MCF 548	5	0011. AP1	Starity	1	Flow	
3/24/2001	4/3/2001	24	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status			
Choke	Tbg. Press	Csg. Press.	24 Hr. Rate	BBL	MCF	BBL	Ratio				
Size Open	Flwg. 700	o o		66	548	5		flwg		Prod.	
28a. Productio				·							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	P	roduction Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1		
			<u> </u>			Water	Gas ; Oil	Well Status	<u> </u>		
Choke	Tbg. Press	Csg.	24 Hr.	Oil BBL	Gas MCF	BBL	Ratio				
Size	Flwg.	Press.	Rate	DDL	11101			A	CC	EPTED FOR	RECORD
(Sea instruction	s and enseres for	r additonal (tata on reven	se side)	L	<u> </u>	L	· · · · ·	<u> </u>		
(384 #13/ 1 6/10/				·						AUG 2 3 20	acs
								L	PI	ALEXIS C. SWO TROLEUM ENG	BINEER

District 1 PO Box 1980, Hobbs, NM 58241-1980

District II PO Drawer DD, Artosia, NM 88211-0719 District III 1000 Rie Brazos Rd., Asteo, NM 57410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-Revised February 21, 1 Instructions on b Submit to Appropriate District Of State Lease - 4 Coj Fee Lease - 3 Coj

AMENDED REPO

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 75080 Corbin, Morrow South * Property Code Property Name Well Number CORBIN "18" FEDERAL COM 1 'OGRID No. ^{*}Operator Name "Elevation EOG RESOURCES INC. 7377 3836 ¹⁰Surface Location UL or lot no. Section Township Range Lot Idn Feet from the | North/South line Yest from the East/Test line County 18 18-S 33-E 1310 SOUTH XXXXX 1980 EAST LEA Bottom Hole Location If Different From Surface Township Feet from the | North/South line | Feet from the UL or lot no. Section Range Lot Idn East/West line County "Joint or Infill "Consolidation Code "Order No. "Dedicated Acres 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OPERATOR CERTIFICATION of MT Desiders and have Simatur Bev Hatfield Printed Name Sr. Regulatory Admin. Title 8-06-01 Date ¹⁸ SURVEYOR CERTIFICATION I hereby serify that the well lossifier she was plotted from field noise of actual surveys made by m or under my separation, and that the same is true and EOG RESOURCES INC. CORBIN "18" FEDERAL COM No.1 ELEV.=3836' Y-634851.596 correct to best of my bellet. NOVEMBER 9, 2000 TOMPKING X=894789.478 LAT.=32'44'37.32" LONG.=103'41'59.31" Date of Survey 1980' Simatu Surveyors UN MEXICO 8 6 REGN G PROFESSIONA Certificate Number 14729

	5/01	P	one: £	915/688-3714			MA	YIGS	1	
Title:	ient					pproval Date:		V '5 - 50'		
Signature:	tin I	in				Approved by:		Orig. Sigr Paul K Geolog	autz	
*7) hereby certify that and that the informati and belief.	the rules of the ion given above	Oil Conservation is true and com	Division h	eve been compiled best of my knowled	l with dge	OILCC	DNSERVATIO	ON DIVISION	1	
41Choke S		42Oil		⁴⁵ Wi	1	Gas	45AC	F	4 Test M	
³⁶ Date Ner	w Oil	³⁴ Gas Delive	y Date	37Test		*Test Length	³⁹ Tbg. P	ressure	⁴⁰ Csg. Pr	
VI. Well Test	Data					10,000		1300		
7-7/8		the second s	-5/8" -1/2"			4135		1300		
14-3/4" 11"		1	1-3/4" -5/8"			410		300	uics Cement	
1/30/2001 ³¹ Hole S		²⁸ Ready Date ²⁷ TD ^{4*} PBTD 4/8/2001 13,650' 13,21: ¹² Cesing and Tubing Size				²⁹ Perfora 12,212-12,292 ³³ Depth		³⁸ DHC, MC N/A ³⁴ Sacks Cement		
2828520 V. Well Com ²⁸ Spud (· . · · · · · · · · · · · ·					
IV. Produced	d Water				POD ULSTR L	ocation and Descrip	tion			
						A012519		Same as surfac		
036785		Duke Energy	Field Ser	vices		2828519				
OGR 022507		Equilon	8	nd Address		2828518	0	4	d Description	
III. Oil and (porter	porters		nsporter Name	<u></u>	⁷⁰ POD	21O/G	²² POD	ULSTR Loc	
" ² Lse Code F	F	Method Code	¹⁴ Gas (Connection Date	¹⁵ C-1291	Permit Number	¹⁸ C-129 E	ffective Date	"C-129 Ex	
UL or lot no.	Section	Township	Range	Lot. kdn	Feet from the	North/South Line	Feet from the	East/West line	Co	
0	18 1'Bottom I	18 Hole Locatio	<u>33</u> 011	1	1310	South	1980	East	Lea	
UL or lot no.	Section	Township	Range	Lot. kin	Feet from the	North/South Line	Feet from the	East/West line	Co	
И.	¹⁰ Surface								<u> </u>	
⁷ Proper 27053	ty Code			Corbin *18" F	Property Name		min		Weild Weild	
⁴ API N 30-025-35321	lumber		Co	chin	³ Pool Name	row So	outh		750	
Midland, TX 7	9702							3Rees RT 4/1/01, 30	ion for Filling	
EOG Resource P.O. Box 2267									GRID Numb 7377	
				EST FOR ALI ator name and A	LOWABLE A	ND AUTHORIZ	ATION TO 1			
District IV 2040 South Pr	scheco, Sant									
District III 1000 Rio Braz					2040 South P Santa Fe, NM	acheco		Submit to	o Appropriat	
District 811 South Fin	st, Artesia, NI	N 88210								
1625 N. Frend	ch Dr., Hobbs	, NM 88240		Energy	y, Minerals & Na	itural Resources			Revised A	
					State of New	ILIANIAA				

District I PO Box 1950, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	ELL LC	CATIO	N AND ACI	REAGE DEDI	CATION PL	<u>AT</u>		
	I Number			*Pool Co		()	Pool Na		\mathcal{O}	
30-02	25-3	5321	75	6086		Corbin	<u>j Morr</u>	ow	<u>, </u>	ath
* Property			· • · · · · · · · · · · · · · · · · · ·		* Property	Name	,		/ ' T	ell Number
2705	3			CO		EDERAL COM) Elevation
'OGRID	No.				*Operator					3836
7377					EOG RESOL					3836
				1	^o Surface 1					
UL or lot no.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes EAS		County LEA
XXXXX	18		33E		1310	SOUTH	1980	· · · · ·		
		¹¹ B	Bottom	Hole	Location If	Different Fi				a
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fest from the	East/We	st line	County
¹² Dedicated Acr	as "Joint	or Infill "Co	nsolidation	n Code 140	Order No.	d		L		
320										
NO ALLOW	ABLE W	ILL BE AS	SIGNED) TO TH	IS COMPLET	ION UNTIL ALL	INTERESTS	HAVE BI	EEN CO	INSOLIDATED
		OR A N	ON-ST	ANDARD	UNIT HAS E	EEN APPROVE				
16							¹⁷ OPE	RATOR	CERT	IFICATION
										pontained herein is knowledge and belief.
								•		
						·	12	$(\Lambda$	11_	
							(see	eity	AC	Field
							Signature	everly	Hatfie	110
1							Printed Nar			
								gulator	y Admi	<u>n.</u>
							Tille	3-20-01		
							Date			
4-1-1-	<i> </i>	1-1-1-	/	- //	-+		18 9110	VEYOP	CERT	IFICATION
l l							I hereby cert	ify that the v	wii jocation	shown on this plat
f .										surveys made by me same is true and
Y		00000		RESOURCES				ert of my ball		
		CORBA		ELEV.=3 Y=634851	836'		1	NOVEMB	ER 9.	2000
4			LA	X=694789 T,=32°44'37	.478 .32″		Date of Su	TTOT E TO	MPKINO	
4		1	LONG	.=103`41'59	.31" 	1980'	Signature	AN A	EXIC	Dal Surveyor:
1					Ť			121		A.
X									⁷²⁹)//	Ballins
1					1310		Kra	mage &	-19	<i>Ş </i>
<i>.</i>					-			RAFD PROF	CONAL	ン
V							Certificate	Number	14	729
		1/-/-	<u> </u>		<u> </u>	1/_/_/_/_/		<u> </u>		

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l I I		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											
(i original, 7 cop	-				IAGEMENT FION REPORT		G		5.	Expires: Novem Lease Serial No.	ber 30, 2000		
1a. Type of b. Type of	Well X		Gas We	II Dry Work Over	Other Deepen		lug Back [Diff. Resvr.	6,	NM93 6. If Indian, Allottee or Tribe Name			
2. Name o	f Operator	Oth	er	— —		********				Unit or CA Agreen	nent Name and No.		
3. Address	EOG Resou P.O. Box 220		TV 70700		3a. Phone No	-	rea code)			Lease Name and V Corbin *18* Fed			
4. Location				n accordance v	(915)686 with Federal requi	raments)*			_ ⁹	API Well No. 30-025-35321			
At surfac	ce	1310' FSL & 1980' FEL, Unit O							Field and Pool, o Corbin; Strawn, Sc	outh			
At top pr	rod. interval reported below									Sec., T., R., M., O Survey or Area Sec 18, T18S, R33			
At total d	epth			same as above					12	County or Parish Lea			
14. Date Spu 1/30/200		15. Date 1 3/1/200	r.D. Reache	d	16. Date Comp		Ready to Pr		17				
18. Total Dep	oth: MD TVD	13650	19. Plug E	lack T.D: MD TVD	132		4/17/20 oth Bridge Plu 132	-	<u></u>	··· 			
		lechanical L	ogs Run (S	ubmit copy of e		22. Was Was D	well cored? ST run? onal Survey?	X No X No		Yes (Submit ana Yes (Submit repo Yes (Submit repo	ort)		
23. Casing an	nd Liner Recor	d (Report a	ll strings se	t in well)	·····		onal Galvey I		_	Tes (Submit Tept	ж.		
Hale Size	Size/Grade	W1. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth		o of Sks & of Coment	Siurry Vo (BBL)		Cement Top*	Amount Pulled		
14-3/4" 11"	11-3/4" H40 8-5/8" J55	42		410		300 Pren	nium arfit & Prem	640		circ			
7-7/8"	5-1/2*	17		13650			m+/50/50Poz	519		circ 13594	k		
									-				
24. Tubing Re													
Size -7/8"	Depth Set (MD)	Packer Dep 13162	th (MD)	Size 5-1/2"	Depth Set (MD)	Packer D	epth (MD)	Size		Depth Set MD	Packer Depth (MD)		
	13218							+					
5. Producing				26. Perforatio							· · · ·		
Forma	ation Strawn	Тор	Bottom	Perfora 12212-12248	nted Interval	Size 34"	No. Holes		Perl S	tatus			
-) 	Guami			12250-12262		12"	35	23 grams .047	_	ino			
)				12276-12292		11"	12						
7. Acid, Fract	ure, Treatment	t, Cement S	queeze, Etc.					1	···				
Depth In	12212-12292				Amount a	nd Type of l	Material	179 704 07 0	00	treated H20 w/25%			
							Her, 03,000 gz	a 1776 ZGA, 37,0	oo gai	Treated Fizu W/25%	<u>CO2,</u>		
3. Production			T = (1			1	1				·····		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oll Gravity		Produ	ction Method			
4/17/2001	6/5/2001	24		94 (422	BBL 5	Corr. API	Gravity	-	low			
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
Oct-64	330	0	→	94	422	· 5		fiwg	P	rod.	· · · · · · · · · · · · · · · · · · ·		
a. Production Date First	Test Date	Hours	Test	Oil	Gas	Wat	010-11						
Produced			Production	BBL	MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Pro	duction Method			
f								,					

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Date First	Test Date	Hours	Test	Oil	T				
Produced	1	Tested	Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Production Method
Choke	Tbg. Press	Csg.	24 Hr.				1	Calify	
Size	Flwg.	Press.	Rate	Oil	Gas	Water	Gas : Oif	Well Status	
	1 -	1		BBL	MCF	BBL	Ratio	····································	
28c. Producti	ion - Interval D)						1	
Date First	Test Date	Hours	Test	Oil					
Produced	}	Tested	Production	BBL	Gas	Water	Oil Gravity	Gas	Production Method
			>	502	MCF	BBL	Corr. API	Gravity	I I I I I I I I I I I I I I I I I I I
Choke	Tbg. Press	Csg.	24 Hr.	<u>– NI</u>	Gas	-			
Size	Flwg.	Press.	Rate	BBL	MCF	Water	Gas : Oil	Well Status	
29 Disposition	al C		\rightarrow	1	in or	BBL	Ratio		
29. Disposition	I DI Gas (Sold	, used for fu	el, vented, etc])		- <u></u>			
30. Summary o	of Porous Zone	s (include /	Quitore):			_			
									31 Formation (
Show all im	portant zones	of porosity	and contents	thereof. Com	d intervals and a			ľ	31. Formation (Log) Markers
tests, includ	ding depth into	erval tested.	cushion used	time tool on	d intervals and a in, flowing and s	ill drill-stem		ţ	
and recover	ies.			, and tool ope	m, nowing and s	hut-in pressi	ires	1	
Formation						<u> </u>			
Formation	Тор	Bottom	Descrip	ptions, Conter	nts, etc.	A	. F	Тор	
. Anhy	1407					Nar		leas. Depth	
Yates	1487 3088								
7 Rivers	3523								
Queen	4213								
Wolfcamp	10310				1		ł		
Strawn	12178	1			l l		1		
Atoka	12561								
Miss	13524	1							
Delaware	5183				1				
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dditional remai	rks (include of	ugging prov	edural						
y Completed in t	he Corbin Mor	ow South. F	luced back to	Corbin Sha	South : Set CIBP				
		,	-ages back IQ	Sun Slawn	South : Set CIBP	° 🖉 13230' du	mp bailed 18'	cmt on top. PB	D @13.212
									· · · · · · · · · · · · · · · · · · ·
rcle enclosed a	ttach								
onciosed a	icacoments				· · · · · · · · · · · · · · · · · · ·				
Electrical/Mec!	hapical Lone (1 6111							
Sundry Notice	for alugaina	a run set rec	(a)	2. Geol	ogic Report	3. DS1	Report	4	
				6. Core	Analysis	7 0+1	• •		ectional
reby certify that t	the foregoing an	d attached in	formation in a						
-		WI	CONTRACION IS CON	prete and corre	ct as determined for	rom all availabl	e records (see	attached instruct	lions):
ne (please prin	# <u></u>	Bey Hat	field /						
	K	γ		-1-	} _	Title	Regulate	ory	
ature	yser	No	1 ta	-l+					
\Box					} -	Date		0/2001	
S.C. Section 100 f hy false, fictitious	and Title 43 U.S	C. Section 12	12. make it a crim	a for any nor	knowingly and with atter within its juris				

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<u>District I</u> 1625 N. Fren <u>District II</u>	1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & N					Patrice Decision			Form C-104 Revised March 25, 1999
811 South First, Artesia, NM 88210 <u>District III</u> 1000 RIo Brazos Rd., Aztec, NM 87410 District N				OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505				Submit to Appropriate District Office 5 Copies	
<u>District IV</u> 2040 South Pi 1	acheco, Sant	a Fe, NM 8750							AMENDED REPORT
[<u> </u>	HEQUE	tor name and A		AND AUTHORIZ	ATION TO T	the second s	
EOG Resourc	es, Inc.		Opera	nor name and A	ouress			*O	GRID Number
P.O. Box 2267								3Doco	7377 on for Filing Code
Midland, TX 7								- Has	
API Number					⁵ Pool Name				⁶ Pool Code
30-025-35321 /Bmpou	rty Code			Corbin; Strawn					13300
27053	•			Corbin "18" Fe	Property Name		-		Well Number
11.		Location		Cordin 18 FE					1
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North/South Line	Feet from the		
0		8 185				1	Feet nom the	East/West line	County
<u> </u>		Hole Locatio	33E	1	1310 FSL	South	1980	East	Lea
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	North/South Line			· · · · · · · · · · · · · · · · · · ·
			nange	COL. IGH	Faer nom m	North South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing	Method Code	¹⁴ Gas C	onnection Date	150-120	Permit Number	190.400.00		
F	F			Sandon Dato	0-123	r ennik Notriber	C-129 Ef	fective Date	¹⁷ C-129 Expiration Date
	Gas Transp	orters							
18Trans		1	19 Tran	sporter Name		²⁰ POD	²¹ O/G	22	
OGF				d Address		FOD	U/G		ULSTR Location
36785		Duke Energy				2828518 G		Same as surface	Description
22507		Equilon							
22507		Equilon			2828519 O		Same as surface		
IV. Produced	d Water			•• ••••					
²³ POD 2828520				24	PODULSTRI	ocation and Descript	ion		
V. Well Com	nletion Dat								
²⁷ Spud (A Ready	Date	TD 0	PBTD	²⁹ Perforat			
1/30/2001		4-17-01 (Straw	n)	13,650			tions ³⁰ DHC, na		MC
³¹ Hole S	Size		32 Casing a	asing and Tubing Size		³³ Depth :	Set	34	cks Cement
14-3/4"			1-3/4"			410		300	
11" 7-7/8"			-5/8"	······	·	4135		1300	
			-1/2"	•• •• ••		13,650		1300	
VI. Well Test	Data								
35Date Ner	w Oil	³⁶ Gas Delive	y Date	³⁷ Test	Date	*Test Length	³⁹ Tbg. Pr	essure	40Csg. Pressure
4/17/2001 **Choke \$	Size	42Oil		6/5/2001 * ³ Wa		24 hrs	•	330	0
10/64"	JN2.5	94		vva: 5	ler	*Gas 422	45AO	F	45 Test Method
47 hereby certify that	t the rules of th	e Oil Conservatio	n Division h	ave been compile	d with		NSERVATIO	N DIVISION	
and that the informat	tion given abov	e is true and con	plete to the	best of my knowle	edge	0.200			
and belief. Signatyrs:	$S \subseteq$]4.	1.	$\Lambda \Lambda$		Approved by:			
	(Levelattield					n ipprotod by.			
	ninted Name:					Title:			
Title:	Bev Hatfield					Approval Date:			
Regulatory Date: 8/20/2001 Phone: 915-686-3689							·		
"If this is a change		fill in the OGAII	D number a	and name of the	previous oper	ator			
Previous O	perator Signa	ature		Printed N	lame		Titlə		Date

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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

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District III 1900 Rio Brazos Ed., Astec, NM 87410 District IV PO Box 2068, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerels & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT									
'AFI Number 'Pool Code					Pool Ne					
30-025-35321				13300 CORBIN; STRAWN, SOUTH				CH		
Property 27053	Code				*Property	•			• •	fell Number
				CO		EDERAL COM	· · · · · · · · · · · · · · · · · · ·		ļ	1
7377	No.				*Operato EOG RÉSOL					Elevation 3836
L	I		<u> </u>						<u>_</u>	3836
	Section		Banas	Lot Idn	^o Surface	North/South Hae	Feet from the	East/Ve		
UL er lot ne. XXXXX	18	Township 18S	Range 33-E	Lot tax	1310	SOUTH	1980	FAS		County LEA
		<u> </u>		L. Uolo		Different Fi	L			
UL or lot po.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Fost from the	E EASt/We	st line	County
01 of 100 10.										
1ª Dedicated Aor	Joint	or Intill **	Consolidatio	n Code w	l Order No.		J I			
320										
NO ALLOW	ABLE WI					ON UNTIL ALL			EEN CO	DNSOLIDATED
		URA	NUN-511			EEN APPROVE				
16							¹⁷ OPEH	RATOR	CERT	IFICATION
								tr that the in piete to the i		matation berets to mentione and ballat
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							$\overline{\mathbf{r}}$	N	7,	
						(Lu	enty	Har	fulk/
							Signature	U rly Hat	() Finta	_
							Printed Nam		.I IEIU	
					. 4		Sr. Reg	ulatory	Admi	n
							Title	20.01		
							Date	20-01		
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										IFICATION
/							and platted in	M Said actor	of soluce	servers made by me
		CORB	EOG RI	ESOURCES IN	NC.		exerved to been	t of my balled	2	same is true and
(ELEV.=38 Y=634851.5	36		1 N	OVEMBE	Rg	2000
,			LAT	X=694789.4 ;=32°44′37.3 =103°41′59.3	78		Date of Surv	7 . TOM	PKIN	
			LUNG.	-103 41 59.3	···· ··· ··· ··· ··· ··· ··· ··· ··· ·	1980'	Signature	WE CH ME	Tolenal	Surveyor:
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SCANNE

P. O. BOX 1468 MONAHANS, TEXAS 79756 (915) 943-3234 or 563-1040 Martin Water Laboratories, Inc. WATER CONSULTANTS SINCE 1953 BACTERIAL AND CHEMICAL ANALYSES

709 W. INDIANA MIDLAND, TEXAS 79701 (915) 683-4521

July 20, 2001

CORBIN 18 F.C. #1

Mr. Lee Roark EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702-2267

Dear Mr. Roark:

This letter is in response to your request for a compatibility study between the Morrow and Strawn waters as they are represented in our cataloged records in the South Corbin field area. It should be noted that we only have Morrow recorded in the South Corbin field proper and our Strawn is drawn from records in the nearby South Hackberry field.

We have carefully studied our records and have identified no evidence of any incompatibility to be expected from the mixing of Morrow and Strawn based on the evidence available. This is to say that we would expect no precipitation or scaling to result from the mixing of these two waters.

Yours very truly

WCM/sb

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Laboratory Services, Inc. 4016 Fiesta Drive Hobbs, New Mexico 88240

Telephone: (505) 397-3713

83081042

FOR:	EOG Resources Inc. Attention: Mr. Don P 5626 Tatum Hwy. Lovington, New Mexi		SAMPLE: IDENTIFICATION: COMPANY: LEASE: PLANT:	Sta. #83081042 ; Corbin 18 Fed. Com #1 EOG Resources	
SAMPLE DATA:	DATE SAMPLED: ANALYSIS DATE: PRESSURE - PSIG SAMPLE TEMP. *F	5/10/01 5/14/01 15 65	GAS (XX) SAMPLED BY: ANALYSIS BY:	LIQUID () Doug Burt Rolland Perry	
	ATMOS. TEMP. "F	Ŵ			

REMARKS: MORPOW

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfids Nitrogen Carbon Dioxide Methane Ethane Propane I-Butane N-Butane I-Pentane N-Pentane Hexane Plus	(H2S) (N2) (CO2) (C1) (C2) (C3) (C4) (NC4) (NC5) (NC5) (C6+)	4.075 9.330 54.359 14.529 9.601 1.103 8.295 0.704 0.881 1.923	3.876 2.639 0.860 1.037 0.257 0.318 0.835
		100.000	9.822
BTUCU.FT DRY AT 14.650 DRY AT 14.650 WET AT 14.73 DRY AT 14.73 WET	1349		MOLECULAR WT. 28.1359
SPECIFIC GRAVITY CALCULATED MEASURED	0.967		

Laboratory Services, Inc. 4016 Fiesta Drive

14:35 Laboratory Services

Hobbs, New Mexico 88240

Telephone: (505) 397-3713

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83081042

FOR:	FOR: EOG Resources Inc. Attention: Mr. Dirk Ellison P. O. Box 3229 Carlsbad, New Mexico 88220			Corbin 18 Fed. Com. #1 EOG Resources Inc.
SAMPLE DATA:	ANALYSIS DATE: PRESSURE - PSIG SAMPLE TEMP. °F ATMOS, TEMP. °F	6/6/01 6/6/01 50 61	GAS (XX) SAMPLED BY: ANALYSIS BY:	LIQUID () B. Pena-Pro Well Vickie Biggs
REMARKS:	Sample taken @ the mete Crude Oil API Gravity @	er run. 60° F = 44.7		
	Strawn			

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide Nitrogen Carbon Dioxide Methane Ethane Propane I-Butane N-Butane I-Pentane N-Pentane Hexane Plus	(H2S) (N2) (CO2) (C1) (C2) (C3) (IC4) (NC4) (IC5) (NC5) (C6+)	1.067 1.420 81.115 9.335 4.222 0.466 1.045 0.222 0.236 0.872	2.491 1.161 0.152 0.329 0.081 0.085 0.378
		100.000	4.677
BTU/CU.FT DRY AT 14.650 DRY AT 14.650 WET AT 14.73 DRY AT 14.73 WET	1203		MOLECULAR WT. 20.6187
SPECIFIC GRAVITY CALCULATED MEASURED	0.710		

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P.02

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Corbin 18 F.C. No.1 Supporting Production Data

Morrow*				
Date	MCFD	BOPD		
3/31/2001	539		23	
4/1/2001	527		25	
4/2/2001	544		25	
4/3/2001	548		26	

Strawn**			
Date	MCFD	BOPD	
5/17/01	120		79
5/20/01	110		48
5/21/01	120		46

*Test data: Stabilized 24 hr. rates.

**Well cannot lift fluid

To Whom It May Concern:

AN APPLICATION FOR DOWNHOLE COMMINGLING FORM C 107-A: SUNDRY NOTICE:

FOR THE:

CORBIN "18" FED COM NO. 1 CORBIN; STRAWN, SOUTH, 13300 & THE CORBIN; MORROW, SOUTH, 75080

WAS SENT BY CERTIFIED MAIL TO:

NEW MEXICO STATE LAND OFFICE CERTIFIED MAIL: 38430178

OCD – SANTA FE CERTIFIED MAIL: 38430154

OCD – HOBBS CERTIFIED MAIL: 38430161

BLM – ROSWELL CERTIFIED MAIL: 75549627

ON OCTOBER 18, 2001.

afull

BEVERLY HATFIELD / C/ SENIOR REGULATORY ADMINISTRATOR EOG RESOURCES, INC.