<u>District I</u> 1625 N. French Dr., Hobbs, N <u>District II</u>	IM 88240		Energy	State of New , Minerals & Na	Mexico atural Resources	Ĺ		Form C-104 Revised March 25, 1999
811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			OIL CC	DNSERVATI 2040 South P Santa Fe, NM	acheco		Submit to	o Appropriate District Office 5 Copies
<u>District IV</u> 2040 South Pacheco, Santa F	e, NM 87505							AMENDED REPORT
<u>l.</u>		REQUE	ST FOR ALL	OWABLE A	ND AUTHORIZA	ATION TO T	RANSPORT	
EOG Resources, Inc. P.O. Box 2267		'Operat	tor name angl A	deressel had	STEN PLACED I	IN THE POR		OGRID Number 7377
Midland, TX 79702			CONTRACTOR BELOW. IF YOU DO NOT CONCLE					son for Filing Code : 94 BO 422 MCF
⁴ API Number		IJ,	Idcat	⁵ Pool Name	· ····································		11114-01, 5-01	⁵ Pool Code
30-025-35321 Property Code	⁸ Property Nam					- 18300 97133		
27053		_	Corbin "18" Fe	d Com				⁹ Well Number
II. ¹⁰ Surface Lo								
UL or lot no. Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
		33E		1310 FSL	South	1980	East	Lea
Bottom Ho				 				//
	Township	Range	Lot. Idn	Feet from the		Feet from the	East/West line	County
¹² Lse Code ¹³ Producing M F F	ethod Code	¹⁴ Gas Co	onnection Date ¹⁵ C-129		Permit Number	rmit Number ¹⁶ C-129 E		¹⁷ C-129 Expiration Date
III. Oil and Gas Transpor	rters		<u> </u>					اI
¹⁸ Transporter			sporter Name		²⁰ POD	²¹ O/G	²² POD	ULSTR Location
OGRID 36785 Duke Energy Field Se			d Address				an	d Description
50785	Field Servi	ces		2828518	B G Same as surface		e T	
22507 E				2828519 O		Same as surface		
			·	······				
IV. Produced Water								
2828520			24	POD ULSTR L	ocation and Descripti	on		
V. Well Completion Data		· · · · ·						
²⁵ Spud Date	²⁶ Ready [2'TD	28PBTD	²⁹ Perforations		³⁰ DHC, MC	
1/30/2001 4-	17-01 (Strawn) 13,650 132			13212	2 12,212-292		na	
³¹ Hole Size	lole Size		nd Tubing Size		33Depth Set		³⁴ Sacks Cement	
14-3/4"		1-3/4"			410		300	
11" 7-7/8"		-5/8* -1/2*	· · · · · · · · · · · · · · · · · · ·		4135		1300	
	1/2			13,650		1300		
VI. Well Test Data						[
	³⁶ Gas Deliver	ry Date	³⁷ Test		³⁸ Test Length	³⁹ Tbg. P	ressure	⁴⁰ Csg. Pressure
4/17/2001 ⁴¹ Choke Size	42Oil		6/5/2001 ⁴³ Wa	tor	24 hrs ⁴⁴ Gas		330	o
10/64"	94		5 VVa	ler	Gas 422	45A0	DF	⁴⁶ Test Method
⁷ I hereby certify that the rules of the Oil Conservation Division have been compiled with						NSERVATI		
and that the information given above is true and complete to the best of my knowledge								
signature Bern Hattalal					Approved by:			
Printed Name:					Title: PEIACLICAL CONTER			
Title: Regulatory					Approval Date:			
Date: 8/20/2001	15-686-3689							
"If this is a change of operator fill	in the OGRII	one: 9 D number a	and name of the	previous oper	ator			
Previous Operator Signatu	ire	<u> </u>	Printed N	Name		Title		Date

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