

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N. M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

EOG Resources, Inc.

3. Address

P.O. Box 2267, Midland, TX 79702

3a. Phone No. (include area code)

(915)686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

1310' FSL & 1980' FEL, Unit O

At top prod. interval reported below

At total depth

same as above

14. Date Spudded
1/30/2001

15. Date T.D. Reached
3/1/2001

16. Date Completed
☐ D&A

☒ Ready to Prod.

4/17/2001 Strawn

18. Total Depth: MD
TVD

13650

19. Plug Back T.D: MD
TVD

13212

20. Depth Bridge Plug Set: MD
TVD

13230

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Neutron; Dual Laterolog

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4" H40	42		410		300 Premium	640	circ	
11"	8-5/8" J55	32		4735		1300 Interfil & Prem	519	circ	
7-7/8"	5-1/2"	17		13650		1300 Prem+50/50Poz	636	5000	13650

24. Tubing Record

Size	Depth Set	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
2-7/8"	(MD)	13162	5-1/2"					
	13218							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Strawn			12212-12248	34"	35	23 grams .047#
B)			12250-12262	12"	13	1 SPF, 320 deg phasing
C)			12276-12292	11"	12	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12212-12292	acid frac w/4000 gal, 15% ferchek, 65,000 gal 17% ZCA, 37,000 gal treated H2O w/25% CO2.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/17/2001	6/5/2001	24	→	94	422	5		53.0	Flow
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Oct-64	330	0	→	94	422	5		flwg	Prod.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

GARY GOURLEY
PETROLEUM ENGINEER

2A 5 Corbin Morrow

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