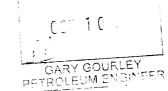
Form 3160-4

. UNITED STATES

N. J. Oil	Cons. Division
1625 N.	Cons. Division

'August 1999)		DE	PARTME	NT OF THE I	NTERIOR			1025 IV	. ►	renga kar ₁₀₀	4-0137		
· -	(t original, 7 copies) BUREAU OF LAND MANAGEMENT					Hobbs				Mxp88244@mber 30, 2000			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							110005,	5. Lease Serial No.					
	AA LLL	JOHN LL	1011 0111							NM93			
1a. Type of	Well V	Oil Well	Gas Well	Dry	Other				6.	If Indian, Allottee or	Tribe Name		
	Completion:		wWell	Work Over	Deepen	y Plug	Back	Diff. Resvr.,	i	·			
Б. Туро от		Othe	V1/41107			Telephone (Sair	24	7.	Unit or CA Agreeme	ent Name and No.		
2. Name of	Operator												
	EOG Resour	ces, Inc.							8.	Lease Name and We	eli No.		
3. Address	3				3a. Phone No. (a code)		Corbin "18" Fed Com #1				
	P.O. Box 226	TX 79702		(915)686-3				9 API Well No.					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										30-025-35321 10 Field and Pool, or Exploratory			
				1210' ESI 8 1	980' FEL, Unit O				Corbin; Strawn, South				
At surfa	ce			1310 FSL a I	300 1 EE, OM O				11 Sec., T., R., M., On Block and				
At top n	rod. interval rep	norted belov	W						Survey or Area				
At top pi	ou. microuro,		- •						1	Sec 18, T18S, R33	=		
At total d	epth			same as abov	ve				12	County or Parish	13. State		
	•									Lea	NM		
14. Date Spu	ıdded	15. Date	T.D. Reached	ı	16. Date Comple			_	17	Elevations (DF, RK	(B, RT, GL)*		
1/30/200	1	3/1/200	1		LD&A			X Ready to Prod.			3836 GR		
		1005	oldo Divo D	!-TD: MD	<u> </u>	Jan Dont	4/17/200 h Bridge Plug						
18. Total De		1365	0 19. Plug B	ack T.D: MD TVD	1321		1323						
21 Type Ele	TVD ctric & Other M	lechanical I	ogs Run (St				well cored?	X No	Т	Yes (Submit analy	ysis)		
21. Type Lie	Cirio a Gailer in	-	go (•	Was DS	T run?	X No		Yes (Submit repo	rt)		
Dual Neutron:	Dual Laterolog					Direction	nal Survey?	X No		Yes (Submit repo	rt)		
23. Casing a	nd Liner Recor	d (Report a	ll strings set	in well)									
					State Cementer	1	of Sks &	Slurry Vo	١.	Cement Top*	Amount Pulled		
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	Туре	of Cement	(BBL)					
14-3/4"	11-3/4" H40	42	2	410		300 Premi	um	640		circ			
11"	8-5/8" J55	32		4735		1300 Inter	fil & Prem	519	519 circ				
7-7/8"	5-1/2"	17	7	13650		1300 Pren	n+/50/50Poz	636		5000 13594			
		<u> </u>		ļ		ļ		ļ					
	J	L		<u></u> .	L			<u> </u>		<u> </u>			
24. Tubing R	Depth Set	Packer De	nth (MD)	Size	Depth Set (MD)	Packer De	enth (MD)	Size		Depth Set MD	Packer Depth (MD)		
2-7/8"	(MD)	13162		5-1/2"		1. 45.15.	· · · · · · · · · · · · · · · ·						
2-110	13218							<u> </u>	-				
25. Producin		<u> </u>		26. Perforation	n Record	<u> </u>							
	Formation Top Bottom		Perforated Interval		Size			Perf Status					
A)	Strawn		I <u> </u>	12212-12248		34"	35	23 grams .047#					
B)			<u> </u>	12250-12262		12"	13	1 SPF, 320 deg	pha	sing			
C)		<u> </u>	ļ	12276-12292		11"	12						
D)	cture. Treatmer	A Comont	Saucezo Etc	<u></u>	•		<u> </u>	1		· · · · · · · · · · · · · · · · · · ·			
	interval	it, Cement s	squeeze, Lic	·	Amount an	d Type of N	/aterial						
Бери	12212-12292							1 17% ZCA, 37,0	00 ga	al treated H20 w/25%	CO2.		
											····		
											1		
28. Productio			T	Cit Cit	Gas	Water	Oil Gravity	Gas	Bros	luction Method			
Date First	Test Date	Hours	Test Production	Oil BBL	MCF	BBL	Corr. API	Gravity	FIOC	Idelion Method			
Produced 4/17/2001	6/5/2001	Tested 24	Production	94	422	5	33 7. /	53.0		Flow			
Choke	Tbg. Press	Csg.	24 Hr.	Öil	Gas	Water	Gas : Oil	Well Status					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
Oct-64	330	0	>	94	422	5	1_	flwg		Prod.			
28a. Producti													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Рг	oduction Method			
Produced	j l	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
	<u> </u>		<u></u>										
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	CCEDTER) F(OR RECORCE			

(See instructions and spaces for additional data on reverse side)





7A Scorbin Morrow