Form 3160-4 (August 1999)

UNITED CATES DEPARTMENT OF THE INTERIOR RURFAU OF LAND MANAGEMEN

N.M. Oil Jons	. Division PPROVED
1625 N Frenc	h Dr OMB NO. 1004-0137 Expires: November 30, 2000
1020 14.110110	Expires: November 30, 2000

ALEXIS C. SWOBODA PETROLEUM ENGINEER

August 1999)	DEPARTMENT OF THE INTERIOR
1 original, 7 copies)	BUREAU OF LAND MANAGEMENT
(original, copies,	WELL COMPLETION OF RECOMPLETION REPORT AND LOC

(1 original, / copies)						Hobbe	NIA .	Obr	140			
	WELL C	COMPLET	ION OR RI	ECOMPLETION	ON, REPORT, AN	D LOG	ממטח	S, IVIVI	092	Serial No.			
	🗀	60.W-U F	Zkon- Woll	□k nov	Other				6.	If Indian, Allottee or	Tribe Name		
1a. Type of W b. Type of C	77777/	Oli Well L	Gas Well	Work Over	Deepen	Plug	Back 📑	Diff. Resvi		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
B. Type of C	ompletion.	Öther	'Amer		-mh	Annik	-1111 1.			7. Unit or CA Agreement Name and No.			
2. Name of	Operator												
	EOG Resourc	es, Inc.			15 51 11 6				8.	Lease Name and We			
3. Address		<u>-</u>			3a. Phone No. (I		coae)			Corbin "18" Fed Co	om #1		
	P.O. Box 2267	, Midland, T.	X 79702	accordance wit	h Federal requiren				*	30-025-35321	1		
4. Location	of Well (Report	(location ci	earry arru m	accordance wi	ir reactai regunan	,			10	Field and Pool, or			
At surface				1310' FSL & 1	980'. FEL,. Unit O					Corbin Morrow Sout	•		
At Surface	=				•				11	Sec., T., R., M., On	Block and		
At top pro	d. interval rep	orted below								Survey or Area			
• •										Sec 18, T18S, R33E			
At total de	pth			same as above	•				12	County or Parish Lea	13. State NM		
	1.1.1	Ids Data T	.D. Reached		16. Date Complet	ted			17				
14. Date Sput		3/1/2001			D&A		leady to Prod			3836 GR	-, · · · · , ·,		
1/30/2		0/1/2007			"mille		3/24/2001						
18. Total Dep		13650	19. Plug Ba	ck T.D: MD	13594	20. Depth	Bridge Plug				-		
	TVD			TVD	- <u>.</u>	100 101		TVi		K Van (Cabanit anni	relet		
21. Type Elec	tric & Other M	echanical L	ogs Run (Sul	bmit copy of ea	ch)	Was DST	vell cored?	X No		Yes (Submit analy	•		
	D 1 1 - 41					1	al Survey?	X No	-	Yes (Submit repo	•		
Dual Neutron; l	d Liner Record	(Report all	strings set i	n well)									
			T		State Cementer	No o	of Sks &	Siurry		Cement Top*	Amount Pulled		
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	Type o	of Cement	(BB	L)				
14-3/4"	11-3/4".H40	42		410		300 Premiu	um .		640	circ			
11"	8-5/8" J55	32		4735		1300 Interfi			519	circ			
7-7/8"	5-1/2"	17		13650		1300 Prem	+/50/50Poz		636	5000 -13594	 		
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24. Tubing Re	cord	<u></u>	<u> </u>	<u> </u>		<u> </u>				<u> </u>			
Size	Depth Set	Packer Dep	th (MD)	Size	Depth Set (MD)	Packer De	pth (MD)	Siz	e	Depth Set MD	Packer Depth (MD)		
2-7/8"	(MD)	13579									ļ		
	12914'	<u> </u>		D. D. d. wells	n Bassed			L		<u></u>	L		
25. Producing		Тор	Bottom	26. Perforatio	ated Interval	Size	No. Holes		Perf	Status			
A)	Morrow	ТОР	Dottom	13320-13331			11	2" csd gun	w/6.5.gr	am charges			
B)	Morron			13390-13401			56	4.SPF, 120	deg ph	asing			
2)				13536-13544			32	ļ					
0)				13267-13278		1	44	L					
	ture, Treatmen	t, Cement S	queeze, Etc.	·	Amount an	d Type of M	laterial			· · · · · · · · · · · · · · · · · · ·			
Depui	interval												
													
									 ·				
8. Production		U	Test	Oil	Gas	Water	Oil Gravity	Gas	Pro	duction Method	· · · · · · · · · · · · · · · · · · ·		
Date First	Test Date	Hours Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Produced 3/24/2001	4/3/2001	24		66	548	5				Flow			
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Stat	us				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
Open	700	0	>	66	548	5	<u>L</u>	flwg		Prod.			
28a. Productio				r		1 10/-4	Oil Crovity	Con.	1 1	Production Method			
Date First	Test Date	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API	Gas Gravity		TOGUCUON MEUIOG			
Produced		Tested	Production	BBL	Mor		J 3 A. I		'				
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Stat	us				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		ACCEPTED FOR RECORD				
			\rightarrow			<u> </u>	L		AUU	EFIED FOR	KELUKU		
See instruction	s and spaces fo	or additonal o	data on rever	se side)				1	Γ				
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Produced Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Top. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio BBL MCF BBL Ratio Well Status Well Status Well Status Production Method Top Bottom Descriptions, Contents, etc. Top Bottom 1200 Description Gas Objects of BBL Again Again Corr. API Gas: Oil Gravity Gas Gas: Oil Gravity Gas: Oil Gravi		tion - Interval C	Hours	Test	Oil	C==	1 141 1					
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Size Plug. Frest. Ratu BBL MCF BSL Gar Oil Well Status Ratio Date First Testal Hours Frest Dil Gas Corr. API Date First Testal Testal Frest Date Flug. Frest Dil Gas BSL MCF BSL Corr. API Choke Tbg. Frest Ceg. 24 Hr. Oil Gas BSL MCF BSL Corr. API Size Plug. Plug. Rate BSL MCF BSL MCF BSL Corr. API Gravity Corr.	Choke	Tbg. Press	Csn		011		 					
Section Sect			_	1 1				1	Well Status			
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Production Fested Production BBL MicF BBC Gravity Gas Ga			1 11					L	Ĺ			
Choke Tig. Press Cig. 34 Hr. Oil Gas McF BBL Gor. API Ratio 3. Disposition of Gas (Sold, used of ntal, vented, atc) oil Gas Flog. 5. Disposition of Gas (Sold, used of ntal, vented, atc) oil G. Summary of Porous Zones (include Aquillers): 5. Show all important tones of porosity and contents thereof: Cored intervals and all dislictem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Mass. Depth Top. 7. Power 3309 7. Power 3309 Chert 11160 Sitzam 12100 Size Spring 6888 Print Bone Sp. 9000 Molformy 12250 Print Bone Sp. 9000 Molformy 12250 Print Bone Sp. 9000 Molformy 12260 Size Spring 6888 Find Sone Spring 6888 Electrical Machanical Logs (1 full set req d) 2. Geologic Report 7. Other 7.		1 est Date	j.				Water	Oil Gravity	Gas	Production Met	hor	
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7 Rivers 3308 Debw Sd 5110 Wolfcamp Chert 11180 Strawn 12100 Some Springs and Springs 1200 Some Springs 1200 Springs 1200 Some Springs 1200 Some Springs 1200 Some Springs 120		тор	Monoa	Descr	ptions, Cont	ents, etc.	Na	me		-		
Delv. Sd Sd							 					
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-1 Revised February 21, 19

Instructions on bac Submit to Appropriate District Offi-State Lease - 4 Copi

Fee Lease - 3 Copi

__ AMENDED REPOR

		W	ELL L	OCATIO	N AND	AC:	REAGE DEDI	CATION PL	AT				
A,	PI Number	•	Pool Code				³ Pool Name						
			7	5080			Corbin, M	forrow South	1				
'Property	Code						Name			۳.	ell Number		
				CO			EDERAL COM			1			
'0GRID					_		Name			•	Elevation		
	7377						JRCES INC.			3836			
		·	,				Location	····					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/Ver		County		
xxxxx	18	18-S	33-E		1310		SOUTH	1980	EAS	<u> </u>	<u>LEA</u>		
							Different Fr						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/We	st line	County		
							<u></u>						
12 Dedicated Acr	Joint	or Infill "C	onsolidatio	n Code "0	rder No.								
320	<u> </u>								 				
NO ALLOW	ABLE W	ILL BE A	SSIGNEI	TO TH	S COMP	LETI	ON UNTIL ALL EEN APPROVEI	INTERESTS 1	HAVE BE	EEN CO	NSOLIDATED		
		OR A N	NON-51	ANDARD	ONII HA	<u>a</u>	EEN APPROVEI	וע פותו ום ע	MOISION	 -			
16								17 OPER	RATOR	CERT	FICATION		
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