## N.M. Oil Cons. Division 16 – N. French Dr. Hobbs, NM 88240

Form 3160-5	UNITED STATES				FORM APPROVED	
(August 1999)	DEPARTMENT OF THE INTERIOR			OMB NO. 1004-0135		
(1 original, 5 copies)	BUREAU OF LAND MANAGEMENT			Expires: November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS			5 Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an				NM93		
abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side						
				7 If Unit or CA/Agreement, Name and/or No.		
1. Type of well						
Oil Well Gas Well Other				8 Well Name and	No	
2. Name of Operator EOG Resources, Inc.				Corbin "18" Fed Com No. 1		
3a. Address 3b. Phone No. (include area code)				9 API Well No.		
P.O. Box 2267, Midland, TX 79702 (915)686-3714				30-025- <del>35231</del> 35321		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				10 Field and Pool, or Exploratory Corbin Morrow South		
1,310' FSL & 1,980' FEL				11 County or Parish, State		
Sec 18, T18S, R33E				Lea, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Recla	amation	Well Integrity	
	Casing Repair	New Construction	Reco	mplete	Cther	
Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon	5-1/2" casing	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.						
following completion of the involved of testing has been completed. Final Ab determined that the site is ready for fin 3/11/01 - Ran 298 jts 5-1/2", 17#/ft, I econolite + 5 lb/sx CaCl2 + 2% gel +	andonment Notices shall be filed or al inspection. .80 casing to 13,650 cemented	nly after all requirements, includir d as follows: 1st slurry 800 s	ig reclamatio Ex Premium	n, have been completed, a Plus + 2% Gel + .25 ib	nd the operator has v/sk Flocele + 3%	
2nd Slurry: 500 sx 50/50 poz weight 14.3 ppg, 1.31 cu ft/sk 108 bbls. PBTD 13,594'.						
			ACCEPTED FOR RECORD			
				NUNK 0 1 2001		
				MA	Y 2 1 2001	
				. GA	RY GOURLEY	
				PETRO	LEUM ENGINEER	
14. I hereby certify that the foregoing	is true and correct		1			
Name (Printed/Typed)						
Mike Francis			Title	Agent		
				E 17/04		
Signature Mile Jan				5/7/01		
	THIS SPACE	FOR FEDERAL OR STAT		USF	<u></u>	
	1110 01 A01					
Approved by				Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 L		of or any person knowingly and w	ilifully to mak	e to any department or age	ency of the United	
States any false, fictitious or fraudulent stat						



And Mills