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•			1	•,	i				Form C-104	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			State of New Mexic 240 Energy, Minerals & Natural					F	Revised March 25, 1999	
District II B11 South First Artesia NM 88210 OIL CONSERVATIO						DIVISION		Submit to A	ppropriate District Office	
811 South First, Artesia, NM 88210 OIL CONSERVATION District III 2040 South Pach						eco			5 Copies	
1000 Rio Brazo District IV			Santa Fe, NM 875			505		Ľ	AMENDED REPORT	
2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
1. <u> <sup>1</sup>Operator name and Address</u>								<sup>2</sup> OGRID Number 7377		
EOG Resource P.O. Box 2267	is, Inc.						Ð	<sup>3</sup> Reason for Filing Code RT 4/1/01, 3000 bbls Oil 30 MCFD		
Midland, TX 79 API N			5Pool Name						<sup>6</sup> Pool Code	
30-025-35321		Corbin Morrow South							75080 Well Number	
<sup>7</sup> Proper 27053		<sup>8</sup> Property Name Corbin *18* Federal Com							1	
II. <sup>10</sup> Surface L		ocation Township Range Lot. Idn Feet from the North/South Line Feet from the						East/West line	County	
UL or lot no. O	Section	18	33	Lot. Idii	1310	South	1980	East	Lea	
		lole Locatio						East/West line	County	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/west line	County	
<sup>12</sup> Lse Code	<sup>13</sup> Producing	Method Code	<sup>14</sup> Gas Co	nnection Date	<sup>15</sup> C-129 P	ermit Number	<sup>16</sup> C-129 Ef	fective Date	<sup>17</sup> C-129 Expiration Date	
F	F						<u> </u>		L	
III. Oil and Gas Trans <sup>18</sup> Transporter		<sup>19</sup> Transporter Name				<sup>20</sup> POD	<sup>21</sup> O/G		ULSTR Location d Description	
OGRID 022507		and Address				7828518	0	Same as surface		
						2828519	G	Same as surface		
036785 Duke Energy Field Services										
IV. Produc	ced Water									
POD ARAQÍA		-			POD ULSTRI	ocation and Descri	риоп			
2828520 V. Well Completion Data										
<sup>25</sup> Spud Date		26 Read	ly Date	27TD 2"PBTD		<sup>29</sup> Perforations		<sup>30</sup> DHC, MC N/A		
1/30/2001		4/9/2001		13,650'	13,212 12,212-12,29					
	le Size	<sup>32</sup> Casing and Tubing Size				<sup>33</sup> Depth Set 410		<sup>34</sup> Sacks Cement 300		
14-3/4"		<u>11-3/4"</u> <u>8-5/8</u> *				4135		1300		
7-7/8"		5-1/2"				13,650		1300		
VI. Well Test Data <sup>35</sup> Date New Oil		<sup>36</sup> Gas Delivery Date		<sup>37</sup> Test Date		<sup>38</sup> Test Length		Pressure	<sup>40</sup> Csg. Pressure	
<sup>41</sup> Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water		*Gas	<sup>45</sup> AOF		<sup>46</sup> Test Method	
<sup>47</sup> Hereby certify that the rules of the Oil Conservation Division have been compiled with						OIL	OIL CONSERVATION DIVISION			
and that the information given above is true and complete to the best of my knowledge and belief.								mia Siane	be	
Signature: Mich Tran						Approved by:	Approved by: Prul Kautz Title: Geologis <sup>2</sup>			
Printed Name:										
Mike Francis						Approval Date:				
Agent           Date:         5/5/01   Phone: 915/686-3714										
<sup>re</sup> lf this is a c	change of opera	ator fill in the C		ber and name o	of the previous of	perator				
Provi	ous Operator S	ignature		Prin	ted Name		Title		Date	
Fievi	ous operator o									