New Mode					
<i>\$</i>					
Form 3160-3 (August 1999)				ОМВ	M APPROVED No. 1004-0136 lovember 30, 2000
UNITED STAT	ES			5. Lease Serial No.	
DEPARTMENT OF THE BUREAU OF LAND MA		<i>!</i>		6. If Indian, Allottee	or Tribe Name
		EENTER	<u> </u>		
1a. Type of Work: X DRILL	REENTER			7. If Unit or CA Agre	ement, Name and No.
		·		8. Lease Name and	Well No.
1b. Type of Well: Oil Well X Gas Well Oth	ner Single	ZoneMulti	ple Zone		8" Fed Com No. 1
2. Name of Operator EOG Resources, Inc.				9. API Well No.	-35321
3a. Address	3b. Phone N	lo. (include area	code)	10. Field and Pool, o	
P.O. Box 2267, Midland, TX 79702	(915)686-371				orrow South
4. Location of Well (Report location clearly and in accord	dance with any	State requiremen	its.*)	11. Sec., T., R., M., o	r Blk. And Survey or Area
At surface 1,310' FSL & 1,980'	FEL C	× • .		Sec 18, 1	18S, R33E
At proposed prod. Zone 1,310' FSL & 1,980'				12. County of Porish	13. State
14. Distance in miles and direction from nearest town or p 7 miles Southeast from Maljamar	post onice"			12. County or Parish Lea	NM
15. Distance from proposed* location to nearest property or lease line, ft. 1310		cres in lease	17. Spacir	ng Unit dedicated to thi	s well
(Also to nearest drlg. Unit line, if any) 1,3 18. Distance from proposed location*	10 320 19. Propose		20. BLM/B	S/2 320	
to nearest well, drilling, completed					
	50	13,700'	<u> </u>	NM2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc) 3836	22. Approxin	nate date work w 1/1/2000	ill start"	23. Estimated duration 30 days	on
	24A	ttachments		1	······································
The following completed in accordance with the requirements of	f Onshore Oil an	Gas Order No. 1, s	shall be attach	ned to this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. 		4. Bond to cover Item 20 above	•	s unless covered by an e	xisting bond on file (see
3. A Surface Use Plan (if the location is on National Forest Syte	em Lands, the	5. Operator cert	fication.		
SUPO shall be filed with the appropriate Forest Service Office	e)	Such other sit authorized off	•	ormation and/or plans as	may be required by the
25. Signature	Name (Printe			Date	
Mike Juine	Mike Fran	cis		11/14/00	
Title					
Agent Approved by (Signature)	Name (Printe	ed/Typed)		Date	2000
Title	Office			 	
Application approval does not warrant or certify the applicant holds lega		WELL FIELD those rightes in the		which would entitle the app	icant to conduct
operations theron. Conditions of approval, if any, are attached					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	a crime for any per	son knowingly and w	illfully to make	to any department or agend	cy of the United
States any false, fictitious or fraudulent statements or representations a *(Instructions on reverse)	is to any matter with	nin its jurisidiction.			
OPER. OGRID NO. <u>7377</u> PROPERTY NO. <u>27053</u> POOL CODE <u>75080</u>	2 	19. J.	(PPROVAL SUB SENERAL REQU SPECIAL STIPU	JIREMENISAND
EFF. DATE <u>12-27-00</u> APINO.30-025-35321			·	uph	/

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District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Departme.

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1AP	I Number		T	'Pool Co	de					'Pool Na	me		
30-02	5-3	5321	75	080			Corbin, Morrow South						
[•] Property		Property Name					۰,	fell Number					
2705	53	CORBIN "18" FEDERAL COM 1											
⁷ OGRID	No.	"Operator Name "El						Elevation					
7	7377				EOG RES	SOU	RCES INC).					3836
L	¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot ldn	Feet from		North/South		Feet	from the	East/We	t line	County
TXXXXX	18	18–S	33–E		1310		SOUTH	4		1980	EAS	ST	LEA
L		¹¹ B	ottom	Hole	Location	l If	Differen	t Fr	om	Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South	line	Feet	from the	East/We	st line	County
¹² Dedicated Acro	es ¹³ Joint	or Infill ¹⁺ Co	nsolidation	1 Code ¹⁶ C	rder No.								
320													
NO ALLOWA	ABLE W	ILL BE AS	SIGNED	TO TH	IS COMPL	ETI(ON UNTIL EEN APPR	ALL	INT	ERESTS	HAVE BI	EEN CO	ONSOLIDATED
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16										¹⁷ OPEI	RATOR	CERT	TIFICATION
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										Signature			•
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EOG RESOURCES, INC. CORBIN "18" FEDERAL COM NO. 1 1,310' FSL & 1,980' FEL SEC. 18, T18S, R33E LEA COUNTY, NM

1. GEOLOGIC NAME OF SURFACE FORMATION: Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Queen	4214'
San Andres	4824'
Bone Spring	7188'
Wolfcamp	10331'
Wolfcamp Shale	11458'
Atoka Shale	12559'
Morrow Clastics	13074'
Lower Morrow	13402'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	Above 250'	Fresh Water
Grayburg/San Andres	4800'	Oil
Strawn	12200'	Oil
Atoka	12700'	Gas
Morrow	13400'	Gas

4. CASING PROGRAM 1325

Hole Size	<u>Interval</u>	OD Casing	Weight Grade Jt. Cond. Type
14 ¾	0-400'	11 3/4"	42# H-40 ST&C
11"	0-4000'	8 5/8"	32# J-55 LT&C
11"	5500'	8-5/8"	32# HCK LT&C
7 7/8"	0-13700'	5 1/2"	17# S95/P110 L&TC

Cementing Program:

11 3/4" Surface Casing:	Cement to surface with 150 sx Prem Plus, 3% Econolite, 25 Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride
8 5/8" Intermediate:	Cement to surface with 900 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride
5 ¹ / ₂ " Production:	Cement w/930 sx Premium, 3% Econolite, 5#/sx Salt (3%), 0.2% HR5, .25#/sk Flocele, 250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% Halad-322. This is designed to bring TOC to 5000'.

EOG RESOURCES, INC. CORBIN "18" FEDERAL COM NO. 1 1,310' FSL & 1,980' FEL SEC. 18, T18S, R33E LEA COUNTY, NM

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All BOP's and accessory equipment will be tested to 600 psi before drilling out of surface casing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3000/1000-psig pressure.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows:

		Wt	Viscosity	Waterloss
, <u>Dept</u>	<u>h Type</u>	<u>(PPG)</u>	(sec)	<u>(cc)</u>
1.325 0-40		8.5	40-45	N.C.
or 400'	-5500' Brine Water	10.0	30	N.C.
TOA 25 1 AUSTLER 5500	'- TD Cut Brine + Polyme	er/KCL 8.8 – 9.2	32	10

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 5000' to TD.

EOG RESOURCES, INC. CORBIN "18" FEDERAL COM NO. 1 1,310' FSL & 1,980' FEL SEC. 18, T18S, R33E LEA COUNTY, NM

8. LOGGING, TESTING AND CORING PROGRAM:

Electric logging will consist of GR-Dual Induction Focused and GR-Compensated Density-Neutron from TD to intermediate casing with a GR-Compensated Neutron run from intermediate casing to surface and optional Sonic from TD to Intermediate casing.

Possible sidewall cores based on shows.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 5000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately two months. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

EOG RESOURCES, INC. CORBIN "18" FEDERAL COM NO. 1 1,310' FSL & 1,980' FEL SEC. 18, T18S, R33E LEA COUNTY, NM

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS:

Access to location will be made as shown on Exhibit #2

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. PROPOSED ACCESS ROAD:

462.8' of new road is required. Exhibit 2A

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLMapproved caliche pit. Any additional materials required will be purchased from the dirt contractor.

3. LOCATION OF EXISTING WELLS:

Exhibit #3 shows all existing wells within a one-mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

5. LOCATION AND TYPE OF WATER SUPPLY:

Fresh water and brine water for drilling will come from commercial sources and transported to the well site over the roads as shown on Exhibit #2.

EOG RESOURCES, INC. CORBIN "18" FEDERAL COM NO. 1 1,310' FSL & 1,980' FEL SEC. 18, T18S, R33E LEA COUNTY, NM

6. PLANS FOR RESTORATION OF THE SURFACE:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and the wellpad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built.

WELL SITE LAYOUT:

Exhibit #4 shows the relative location and dimensions of the well pad.

EOG RESOURCES, INC. CORBIN "18" FEDERAL COM NO. 1 1,310' FSL & 1,980' FEL SEC. 18, T18S, R33E LEA COUNTY, NM

OTHER INFORMATION:

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

W. D. Smeltzer Division Drilling Manager

Date: 11-14-03 MA

EOG RESOURCES, INC. CORBIN "18" FEDERAL COM NO. 1 1,310' FSL & 1,980' FEL SEC. 18, T18S, R33E LEA COUNTY, NM

ATTACHMENT TO EXHIBIT #1

- 1. Wear ring to be properly installed in head.
- 2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1.
- 3. All fittings to be flanged
- 4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
- 5. All choke and fill lines to be securely anchored especially ends of choke lines.
- 6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 7. Kelly cock on kelly.
- 8. Extension wrenches and hand wheels to be properly installed.
- 9. Blow out preventer control to be located as close to driller's position as feasible.
- 10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

EOG Resources, Inc.

Corbin "18" Federal Com No. 1



Exhibit 1

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LOCA ION VERIFICATION M. ?



 SCALE: 1" = 2000'

 WTC 46067

 SEC. 18
 TWP. 18-S
 RGE. 33-E

 SURVEY
 N.M.P.M

 COUNTY
 LEA
 STATE

 DESCRIPTION
 1310'
 FSL & 1980'

 ELEVATION
 3836'

 OPERATOR
 EOG RESOURCES, INC.

 LEASE
 CORBIN "18" FEDERAL COM No. 1

 USGS TOPO MAP
 LAGUNA GATUNA NW, AND

 DOG LAKE, NEW MEXICO.

Exhibit 2

CONTOUR INTERVAL 10'

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800



R-33-E, N.M.P.M., Lea County, New Mexico, bears S 89° 55' 28" E, 1317.2 feet and South 1110.0 feet; THENCE S 89° 59' 58" W, with the centerline of proposed road, 462.8 feet to a point in the southeast corner of a well pad for EOG Resources, Inc. CORBIN "18" FEDERAL COM No. 1, for the end of this road, from which point the southeast corner of said Section 18 bears South 1110.0 feet and S 89° 55' 28" E, 1780.0 feet.

> Exhibit 2-A PROPOSED ROAD TO SERVE

CORBIN "18" FEDERAL COM No. 1

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico. OMPKINS AMES OWERDO DI ANNEDO CUDVEVODO ROFESSIONA JAMES E. TOMPKINS Registered Professional Surveyor New Mexico Certificate No. 14729

EOG RESOURCES INC.

462.8 feet of proposed road in Section 18, T-18-S, R-33-E, N.M.P.M., Lea County, New Mexico

WEST	TEXAS	CONSULTANTS,	INC.	
		VORC	MIDLAND	TEVAS

ENGINEERS-PLANNER	MIDLAND, IEXAS			
Survey Date:11-09-00	Date: 11-10-00	Scale:1" = 1000'		
WTC No.: 46067	Drawn By:JWD	Sheet 1 of 1		

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Statement Accepting Responsibility For Operations

Operator Name:EOG Resources, Inc.Street or Box:P.O. Box 2267City, State:Midland, TXZip Code:79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: NM93

Legal Description of Land: Section 18, T18S, R38E, NMPM Lea Co., NM

Formation(s) (if applicable):

Bond Coverage: (State if individually bonded or another's bond) Individually

N.M. BLM Bond File No.: 2308 with endorsement to State of NM

Authorized Signature:

Mike Francis

Title: Agent

Date: <u>11/14/00</u>

WILL BE RELEASED INDICATE WHEN CONFIDENTIAL LOGS TON SECT BIRD BYORA IE/ \$ 113