

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
LC 069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL and 660' FEL, Section 31, T18S, R33E

8. Well Name and No.

Gazelle 31 Federal #3

9. API Well No.

30 025 35339 *0052*

10. Field and Pool, or Exploratory Area

Corbin Bone Spring; South

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Bone Spring Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/08/02 MIRU service unit.

07/08/02 POOH w/ production equipment.

07/09/02 Set CIBP at 13,090' w/10' cmt on top. New PBTD @13,080'.

07/09/02 Perforate with 1 JSPF from 8714' - 8725', 8807' - 8844' (1 JSPF; 25 holes)

07/10/02 Swab well.

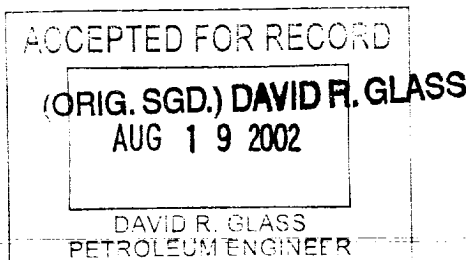
07/11/02 Acidize using 2000 gals 15% NEFE acid.

07/12/02 Frac Bone Springs perms with the following: 25,000 gals gelled pad, 200,220# sand, White 20/40 prop w/ 48,720 gals gelled fluid, 54,000 Super LC 20/40 resin w/ 9000 gals felled fluid

07/16/02 RIH w/ pump equipment

07/18/02 Turn well to sales.

07/18/02 RDMO well service unit.



14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart
(This space for Federal or State office use)

Title Regulatory Analyst

Approved by
Conditions of approval, if any:

Title

Date 08/16/2002

Date

