

## N.M. Oil Cons. Division

1625 N. Fren Dr.

Hobbs, NM 88240

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
LC 069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Nearburg Producing Company

## 3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL and 660' FEL, Section 31, T18S, R33E

## 8. Well Name and No.

Gazelle 31 Federal #3

## 9. API Well No.

30 025 35339

## 10. Field and Pool, or Exploratory Area

Corbin Morrow; South

## 11. County or Parish, State

Lea County, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Bone Spring Completion

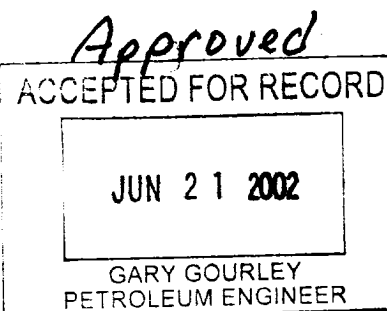
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Nearburg Producing Company is abandoning the existing Morrow perforations and recompleting uphole in the Bone Spring formation.

1. MIRU service unit.
2. POOH w/ production equipment.
3. Set CIBP at 13,100' w/10' cmt on top.
4. Perforate with 1 JSPF from 8714' - 8725', ( 8 shots), 8807' - 8821' (10 shots), 8831' - 8844' (7 shots).
5. Stimulate and Frac as needed.
6. Turn well to sales.
7. RDMO well service unit.



## 14. I hereby certify that the foregoing is true and correct

Signed *Kim Stewart*  
(This space for Federal or State office use)

Title Regulatory Analyst

Date 06/19/2002

Approved by  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side