

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

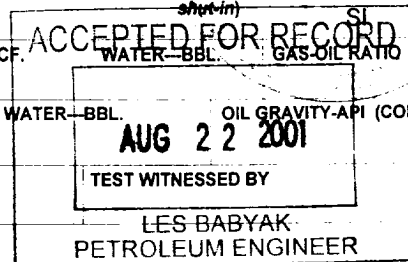
SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Revised February 1995
New Mexico Oil Conservation Division
1025 N. French Dr.
Hobbs, NM 88240
LEASE DESIGNATION AND SERIAL NO.
LC 069276
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO. Gazelle 31 Federal #3	
2. NAME OF OPERATOR Nearburg Producing Company		9. API WELL NO. 30-025-35339	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		10. FIELD AND POOL, OR WILDCAT Corbin Morrow, South	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface Unit I, 1980' FSL and 660' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 31, T18S, R33E	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Lea		13. STATE New Mexico	
15. DATE SPUDDED 01/19/01	16. DATE T.D. REACHED 03/07/01	17. DATE COMPL. (Ready to prod.) 05/14/01	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3726' GL 3743' KB
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 13,650'	21. PLUG, BACK T.D., MD & TVD 13,373'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 13,228' - 13,282' - Morrow			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	439'	17-1/2"
8-5/8"	32#	3112'	11"
5-1/2"	17 & 20#	13,650'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Cement 400 sxs, circ to surface			
Cement 900 sxs, circ to surface			
Cement 1380 sxs, TOC 7,620'			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8"
			13,321'
31. PERFORATION RECORD (Interval, size and number) 13,388' - 13,418' - 4 JSPF - 120 holes CIBP @ 13,383' w/ 10' cmt on top. 13,228' - 13,282' - 4 JSPF - 124 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 13,228' - 13,282' AMOUNT AND KIND OF MATERIAL USED Acidize using 338 bbls CO2 and 3000 gals Clean Sweep III. Frac with Alcofoam. Pumped 152 tons CO2 and 46,000 20/40 bauxite.	
33. * PRODUCTION			
DATE FIRST PRODUCTION 05/14/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
PROD'N FOR TEST PERIOD		OIL--BBL.	GAS--MCF.
OIL--BBL.		GAS--MCF.	WATER--BBL.
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		LES BABYAK PETROLEUM ENGINEER	
35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

CONFIDENTIAL



SIGNED Kim Stewart TITLE Regulatory Analyst DATE 8-16-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.