District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

= =	¹ Operator name and Address	20	² OGRID Number		
Nearburg Producing Comp 3300 North A Street, Buildi			15742		
Midland, Texas 79705	11g 2, Suite 120	į.	on for Filing Code		
⁴ API Number	⁵ Pool Name		⁶ Pool Code		
30 - 0 25 35339	Corbin Morrow; South		75080		
⁷ Property Code	⁸ Property Name		⁹ Well Number		
22872	Gazelle 31 Federal		3		
II. 10 Surface Loca	ation				

UI or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line **18S** 33E 1980 South 660 East Lea ¹¹ Bottom Hole Location Range Ul or lot no. Section Township Lot Idn Feet from the North/South Line Feet from the East/West line County

13 Producing Method Code 15 C-129 Permit Number ¹⁷ C-129 Expiration Date 12 Lse Code 14 Gas Connection Date 16 C-129 Effective Date Flowing 05/14/01 F

Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco, Inc. (R&M) 907 South Detroit Tulsa, OK 74012	2828644	0	Section 31, T18S, R33E - Tank Battery
36785	Duke Energy Field Services Two Warren Place 6120 S. Yale, Suite 1200 Tulsa, OK 74136	2828645	G	Section 31, T18S, R33E - Tank Battery
			:	

IV. Produced Water

23 POD ²⁴ POD ULSTR Location and Description Section 31, T18S, R33E Tank Battery 2828646

Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	27 TD	²⁸ PBTD	²⁹ Perforations	30 DHC, DC, MC
01/19/01	05/14/01	13,650'	13,373'	13,228' - 13,282'	
³¹ Hole Size	32 Casing	& Tubing Size	33 Depth Se	et	34 Sacks Cement
17-1/2"	1	3-3/8"	439'		400 sx cement
11"		8-5/8"	3112'		900 sx cement
7-7/8"		5-1/2"	13,650'		TOC @7620'
		2-3/8"	13,321'		

		2-3/6	13,321	
VI. Well Test D	ata		llawable	
35 Date New Oil	³⁶ Gas Delivery Date	7 Test Date 7 nne Abandons	ed test allowable Need add'l	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	effective for	- THIRIDING	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Divisic

OIL CONSERVATION DIVISION complied with and that the information given above is true a to the best of my knowledge and belief.

OF CHAIS HAD OF Approved by: Title: Printed name: Kim Stewart Approval Date: Title: Regulatory Analyst Date Phone: 05/15/01 (915) 686-8235

48 If this is a change of operator fill in the CGRID number and name of the previous operator

Previous Operator Signature

Printed Name