

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. C. Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
License Designation and Serial No  
LC 069276

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL and 660' FEL, Section 31, T18S, R33E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gazelle 31 Federal #3

9. API Well No.

30-025-35339

10. Field and Pool, or Exploratory Area

Corbin Morrow, South

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Production casing and cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

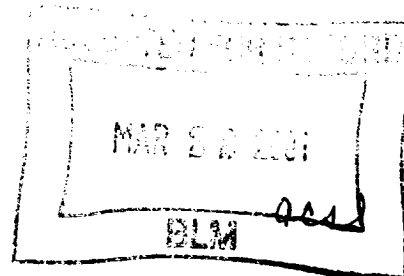
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/08/01: Drilled to 13,650'. C&C hole. RU and ran 335 jts of 5-1/2", 17#, 20#, L80, N80, LT&C, BT&C casing to 13,650. Cement 1st stage casing using 170 sx 35/65 "H" poz + additives and 510 sx "H" + additives. Cement 2nd stage casing using 700 sx 50/50 "H" poz + additives. Ran Temp Survey, TOC @ 7620'. Jet pits and clean location. Release rig at 1200 hrs on 03/11/01.



14. I hereby certify that the foregoing is true and correct

Signed

*Kim Stewart*

Title Regulatory Analyst

Date 03/13/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

\*See Instruction on Reverse Side

RECEIVED

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BUREAU OF LAND MGMT.  
ROSWELL OFFICE