

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL and 660' FEL, Section 31, T18S, R33E

5. Lease Designation and Serial No.

LC 069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gazelle 31 Federal #3

9. API Well No.

30-025-35339

10. Field and Pool, or Exploratory Area

Corbin Morrow, South

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing and Cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/24/01: Drilled to 3,112'. C&C hole. RU and ran 71 jts of 8-5/8", 32#, J55, ST&C casing to 3,112'. Cement casing using 700 sx 35/65 "C" poz + additives and 200 sx "C" 2% CC. Circ 89 sx cmt to surface. WOC 26 hrs. Cut off csg and weld on wellhead. NU BOPE and test.

14. I hereby certify that the foregoing is true and correct

Signed

Kim Stewart

Title Regulatory Analyst

Date 01/26/01

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

JAN 31 2001

Approved by
Conditions of approval, if any:

RECEIVED
JAN 29 01
71 M
ROSWELL, NM