District I
PO Box 1980, Hobb., NM 38241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

										AME	NDED REPORT	
APPLIC	CATION	I FOR F	PERMIT 1	ro dri	LL, RE-EN	NTEI	R, DEEJ	PEN,	PLUGBACE	ζ, OR ADI	O A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK,  1 Operator name and Address										<u> </u>	<sup>2</sup> OGRID Number	
Occidental Permian Limited Partnership											157984	
P.O. Box 4				-						3 /	3 API Number	
Houston, T	x 77210	-4294									30-025-35349	
<sup>4</sup> Pro	perty Code		<sup>5</sup> Property Name								6 Well No.	
19520			North Hobbs G/SA Unit								644	
<sup>7</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th		North/South Line		Feet from the	East/West line	County	
L	27	18-S		ļ	1639		South		638	West	Lea	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									n Surface			
UL or lot no.	Section	Township		Lot. Idn	Feet from th					East/West line	County	
P	28	18-s			1007.	.4	South		346.5	East	Lea	
		9 Proposed							10 Proposed Po			
Hobbs; Grayburg - San Andres												
U Warte T	7-15	<del></del> ,	10 W-H Topa (		T 12 Cable			147.00	~ ~ ~ .	T ::	- · · · · · · · · · · · · · · · · · · ·	
11 Work T	`ype Coae	,	12 Well Type Code		13 Cable/Rotary		14 Lea		ise Type Code	15 Grouna	15 Ground Level Elevation	
	N		0		R			P		3634		
16 <b>M</b> u	ltiple		17 Proposed Depth		18 Formation			19 Contractor		20 S	20 Spud Date	
	No		4400′		San Andres		Key E		y Energy	January, 2001		
				<sup>21</sup> Propo	osed Casing	and (	Cement I			•		
Hole Size		Ca	Casing Size		Casing weight/foot		Setting Depth		Sacks of Cemen	nt E	Estimated TOC	
20			16		Conductor		40		50		Surface	
		<u> </u>										
13-3/8		<u> </u>	9-5/8		32	1600			1000		Surface	
		<del> </del>				<u> </u>	·					
8-3/			7		23		4400		950		Surface	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary  See attached for proposed drilling program BOP Program 3000# Ram Preventer												
Well to be drilled as a directional well due to a surface obstruction situated above the bottomhole target												
Inc., Eu	mice, Ne	w Mexico				to l	naul dri	.ll.ing	fluids and c	uttings to	Parabo	
<sup>23</sup> I hereby certify		rmation give	en above is true	and comple	te to the best	OIL CONSERVATION DIVISION						
of my knowledge and belief.  Signature:					Approved by: Orig. Signed by							
Mark Stephen						Paul Kautz						
Printed name: Mark Stephens							Title: Geologist					
Title: Business Analyst (SG)							Approval Date: Approval Date:					

