State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION						
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	***	2040 Pacheco St. Santa Fe, NM 87505			WELL API NO. 30-025-35370		
DISTRICT II	San	itaric, ivivi 6750	,5	5. Indicate Type			
811 S. 1st Street, Artesia, NM 88210				FED T	STATE X	FEE	
DISTRICT III				6. State Oil & Ga		TUE	
1000 Rio Brazos Rd, Aztec, NM 874	10			0. State On & Ga	s Ecuse 110.		
	RY NOTICES AND REPORTS OF	NWFIIS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7 Leace Name or	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				7. Least Name of	7. Dease Name of Olit Agreement Name		
(FORM C-101 FOR SUCH PROPOSALS.)				NORTH HOBI	NORTH HOBBS (G/SA) UNIT		
1. Type of Well:							
Oil Well X	Gas Well Othe	er ————————————————————————————————————					
2. Name of Operator				8. Well No.	613		
Occidental Permian Ltd. 3. Address of Operator				9. Pool name or V	Vildeat UODE	DC (C/CA)	
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200				9. I doi name or v	9. Pool name or Wildcat HOBBS (G/SA)		
4. Well Location	7DD0, 1411 00240	303/377 0200		 			
Unit latter I 1	605 Feet From The SOUTI	H Line and	£10	Feet From The	WEST Line		
Unit Letter <u>L</u> : <u>1</u>	605 Feet From The SOUTI	H Line and		-	WEST Line		
Section 24	Township 185	S	Range 3	7E NMPM	LEA	County	
	10. Elevation (Show whether	DF, RKB, RT GR, et	c.)			4.)	
	3674 GL						
11.	Check Appropriate Box to Indica	ate Nature of No	ice, Report, o	or Other Data			
NOTICE O	F INTENTION TO:		SU	IBSEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		L WORK		ALTERING CASING		
	CHANGE PLANS	=	CE DRILLING		PLUG & ABANDON		
TEMPORARILY ABANDON	CHANGE PLANS	-		=	FLOG & ADAINDON	1WEN1	
PULL OR ALTER CASING [CASING T	EST AND CEN	MENT JOB			
OTHER:		OTHER:		Temporary	Abandon Well	X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)							
SEE RULE 1103.					· · · ·		
DUDU DOU (DED LEGD							
RUPU. POH w/REDA ESP equ Set CIBP @3975'. Top perf @							
Circ csg w/pkr fluid.							
Test csg to 520 psi for 30 min and chart for the NMOCD.							
RDPU. Clean Location.				, 1 :			
	This Approva	of Tempo	rary and				
Well is T&A'd. 08/07/2002 Abandonment Expires SILCOT							
	7	_		The state of the s	ř		
	/			ti	100		
Rig Up Date:	08/05/2002			6			
Rig Down Date:	08/08/2002			₩. \	,		
				,	Ayî t		
I hereby certify that the information a	bove is true and complete to the best of my	y knowledge and beli	ef.				
SIGNATURE	A It Phat	TITLE	CD ENICD T	recu	DATE 04/1	7/2001	
	a con		SR. ENGR.				
	ERT GILBERT	C)2101	 	TELE	PHONE NO. 505/3	397-8206	
(This space for State Use)		GAST V		1	AUG	1 0	
APPROVED BY		OCFIELD	REPRESEN	TATIVE U/CTA	DATE DATE	16 2002	
	NY and the second		- 1.	II/SIAFF	MANAGER		
CONDITIONS OF APPROVAL IF ANY RIGINAL SIGNED BY							
	GARY W. WINK OC FIELD REPRESENTATIVE I	HICTARE MANI	AGER .				
	OC LIEFO KELKESEMINIALIA	MAINE MANA	, approximately				