## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

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## OIL CONSERVATION DIVISION **2040 South Pacheco** Santa Fe, NM 87505

Revised March 25, 1999

Form C-104

Let   Code   13   Producing Method Code   14   Gas Connection Date   15   C-129   Permit Number   16   C-129   Effective Date   17   C-129   Expiration	trict IV O South Pacheco						**** 4.1		D 1 77 A 77			IENDED REP	
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P.O. Box 1910  MidLand, TX 79701  Duke Energy Field Services, L.P. 370 17th Street Derwer, CO 80202  034019 Phillips 66 Co. 4001 Penharook Odessa, TX 79762  7. Produced Water 37 POD 2265350  Well Completion Data 28 Spud Date 29 Ready Date 29 POD ULSTR Location and Description  24 POD ULSTR Location and Description  39 Perforations 30 DHC, DC, N  41701 4438' 4319' 4014' - 4292'  318 14 49 50  12-1/4 8-5/8 1500 950  7-7/8 5-1/2 4438 1000  7-7/8 5-1/2 4438 1	Sac Sacra		=					endana e	770.53 1 - 10 <u>3</u> 2-13				
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