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☐ **AMENDED REPORT**

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Occidental Permian Limited Partnership</b> <b>P.O. Box 4294</b> <b>Houston, TX 77210-4294</b>		<sup>2</sup> OGRID Number <b>157984</b>
		<sup>3</sup> Reason for Filing Code <b>NW</b>
<sup>4</sup> API Number <b>30-0 25-35384</b>	<sup>5</sup> Pool Name <b>Hobbs; Grayburg - San Andres</b>	<sup>6</sup> Pool Code <b>31920</b>
<sup>7</sup> Property Code <b>19520</b>	<sup>8</sup> Property Name <b>North Hobbs G/SA Unit</b>	<sup>9</sup> Well Number <b>634</b>

## II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	29	18-S	38-E		753	South	2067	East	Lee

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	29	18-S	38-E	829	829	South	1871	East	Lee

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
P	P	5/25/01			

### III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
001009	Arco Pipeline	2265310	O	
	P.O. Box 1610 Midland, TX 79702			
020667	Shell Pipe Line Co.	2265310	O	
	P.O. Box 1910 Midland, TX 79701			
036785	Duke Energy Field Services, L.P.	2265330	G	
	370 17th Street Denver, CO 80202			
034019	Phillips 66 Co.	2822157	O	
	4001 Penbrook Odessa, TX 70762			

#### IV. Produced Water

23 POD	24 POD ULSTR Location and Description
2255350	

## V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<b>3/20/01</b>	<b>5/25/01</b>	<b>4316'</b>	<b>4287'</b>	<b>4088' - 4218'</b>	
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
<b>18</b>	<b>14</b>	<b>40</b>	<b>50</b>		
<b>12-1/4</b>	<b>8-5/8</b>	<b>1503</b>	<b>850</b>		
<b>7-7/8</b>	<b>5-1/2</b>	<b>4316</b>	<b>780</b>		
	<b>2-7/8</b>	<b>4016</b>			

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<b>5/25/01</b>	<b>5/25/01</b>	<b>5/25/01</b>	<b>24 Hours</b>	<b>50</b>	<b>30</b>
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
<b>N/A</b>	<b>40</b>	<b>2411</b>	<b>14</b>		<b>P</b>

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mark Stephens

Printed name:  
**Mark Stephens**

Title: **Business Analyst (SG)**

Date: 6/21/01

Phone: (281) 552-1158

## OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name \_\_\_\_\_

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Title

Date \_\_\_\_\_