District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

ergy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

[.	KEQU				SLE AND A	UTHORIZAT			
		¹ Operator na					1	OGRID Numb	per
Occidental Per	mian Lim	ited Part	nersh	ip			157984		
P.O. Box 4294							, R	eason for Filin	g Code
Houston, TX 7		4			5 Pool N	ame	<u>, J</u>	NW	6 Pool Code
7 Property Co		Hobbs; Grayburg - San Andres 8 Property Name					9 Well Number		
19520	ide								
	ce Loca	 tion			North Hobbs	G/SA UILL			634
JL or lot no. Sectio			ige	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West 1	line County
0 29			8-E		753	South	2067	East	Lea
		e Location			1.33	DOUG.	200,	1 22000	
JL or lot no. Section		1		Lot. Idn	Feet from the	North/South Line	Feet from the	East/West	line County
0 29		.	8-E		Feet from the	South	87 1874.5 -	East	Lea
	ducing Meth			onnection Date			16 C-129 Effective		⁷ C-129 Expiration
P	P		5/	/25/01					
II. Oil and Gas		oorters							
8 Transporter		19 Transporte			20 POI	20 POD 21 O/G		22 POD ULSTR Location	
OGRID		and Addi	nd Address					and Description	
001009	Arco Pi				2265	310 0			
	P.O. Box		100						
e mario en		l, TX 797				a al librario encaración de britan deletrocalista ha			
020667	Shell P.	ipe Line w 1910	Co.		2265	310 0	*		
		k 1910 I, TX 797	01						
026705				vices, L.	P. 2265	330			
036785		h Street			2265	330 G			
tion survey and the constraint of the constraint		<u> </u>	<u> </u>				<u> </u>		
034019		s 66 Co.			2822	157 0			
	4001 Per				Accessorate Alice Strategies Control		100		
			'າ		22.5				
V. Produced W	Odessa,	nbrook TX 7076	<u> </u>			Landra de la Carte de Landra d			
V. Produced W	Odessa,		<u>52</u>		²⁴ POD UL	STR Location and De	scription		
²³ POD	Odessa,		<u>52</u>		24 POD UL	STR Location and De	scription		
²³ POD 2255350	Odessa, Vater	TX 7076	52		²⁴ POD UL	STR Location and De	scription		
²³ POD 2255350	Odessa, Vater etion Da	TX 7076		27	24 POD UL	STR Location and De	scription 29 Perfo	rations	30 DHC, DC, MC
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01	Odessa, Vater etion Da	TX 7076 ata 26 Ready Date 5/25/01	e 1	43	TD 16 ′	²⁸ PBTD 4287′	²⁹ Perfo	- 4218′	
23 POD 2255350 V. Well Comple 25 Spud Date	Odessa, Vater etion Da	TX 7076 ata 26 Ready Date 5/25/01	e 1	İ	TD 16 ′	²⁸ PBTD	²⁹ Perfo	- 4218′	30 DHC, DC, MC
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01	Odessa, Vater etion Da	TX 7076 ata 26 Ready Date 5/25/01	e 1	43	TD 16 ′	²⁸ PBTD 4287′	²⁹ Perfo	- 4218′	
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18	Odessa, Vater etion Da	TX 7076 ata 26 Ready Date 5/25/01	e 1	43 & Tubing Size	TD 16 ′	28 PBTD 4287' 33 Depth Set 40	²⁹ Perfo	- 4218′	cks Cement
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4	Odessa, Vater etion Da	TX 7076 ata 26 Ready Date 5/25/01	e 1	43 & Tubing Size 14 8-5/8	TD 16 ′	²⁸ PBTD 4287′ ³³ Depth Set 40 1503	²⁹ Perfo	- 4218′	50 850
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18	Odessa, Vater etion Da	TX 7076 ata 26 Ready Date 5/25/01	e 1	43 & Tubing Size 14 8-5/8 5-1/2	TD 16 ′	28 PBTD 4287' 33 Depth Set 40 1503 4316	²⁹ Perfo	- 4218′	cks Cement
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8	Odessa, Vater etion Da	TX 7076 ata 26 Ready Date 5/25/01	e 1	43 & Tubing Size 14 8-5/8	TD 16 ′	²⁸ PBTD 4287′ ³³ Depth Set 40 1503	²⁹ Perfo	- 4218′	50 850
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8	Odessa, Vater etion Da	TX 7076 ata 26 Ready Date 5/25/01	e 1 ² Casing	43 & Tubing Size 14 8-5/8 5-1/2	TD 16'	28 PBTD 4287' 33 Depth Set 40 1503 4316	²⁹ Perfo	- 4218 ′ ³⁴ Sac	50 850
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil	etion Da	ata 26 Ready Date 5/25/01 3: Delivery Date	e 1 ² Casing	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8	TD 16'	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016	²⁹ Perfo 4088 ′	- 4218 ′ ³⁴ Sac	50 850 780
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil 5/25/01	etion Da	ata 26 Ready Date 5/25/01 3: Delivery Date	e 1 ² Casing	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0	TD 16' e 38	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil	etion Da	ata 26 Ready Date 5/25/01	e 1 ² Casing	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8	TD 16' e 38	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016	29 Perfo 4088' 39 Tbg. Pressu	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil 5/25/01 41 Choke Size N/A	etion Da	ata 26 Ready Date 5/25/01 Delivery Date 5/25/01 42 Oil	e 1 2 Casing	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0 43 Water 2411	TD 16' e te 38	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 7 I. Well Test D 35 Date New Oil 41 Choke Size N/A 7 I hereby certify that the complied with and that the complication of the complication of the complex o	etion Da ata 36 Gas be rules of the information	ata 26 Ready Date 5/25/01 Delivery Date 5/25/01 42 Oil 40 Be Oil Conserv.	e 1 2 Casing ation Di	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0 43 Water 2411 vision have be	TD 16' e 38	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours 44 Gas 14	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure 30 46 Test Method
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil 5/25/01 41 Choke Size N/A VI hereby certify that the omplied with and that the best of my knowledge	etion Da ata 36 Gas e rules of the information and belief.	ata 26 Ready Date 5/25/01 Delivery Date 6/25/01 40 The Oil Conservation given above	e 2 Casing ation Die is true :	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0 43 Water 2411 vision have be	TD 16' e 38	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours 44 Gas 14 OIL CO	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu ⁵⁰ ⁴⁵ AOF	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure 30 46 Test Method
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil 41 Choke Size N/A 7 I hereby certify that the best of my knowledge Signature:	etion Da ata 36 Gas e rules of the information and belief.	ata 26 Ready Date 5/25/01 Delivery Date 5/25/01 42 Oil 40 Be Oil Conserv.	e 2 Casing ation Die is true :	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0 43 Water 2411 vision have be	TD 16' e te 38 11 en o Approved	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours 44 Gas 14 OIL CO	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu 50 ⁴⁵ AOF	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure 30 46 Test Method
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil 5/25/01 41 Choke Size N/A 7 I hereby certify that the omplied with and that the best of my knowledge Signature: LO Printed name:	etion Da ata 36 Gas be rules of the information and belief.	ata 26 Ready Date 5/25/01 Delivery Date 6/25/01 40 The Oil Conservation given above	e 2 Casing ation Die is true :	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0 43 Water 2411 vision have be	TD 16' e 38	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours 44 Gas 14 OIL CO	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu ⁵⁰ ⁴⁵ AOF	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure 30 46 Test Method
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil 5/25/01 41 Choke Size N/A 7 I hereby certify that the omplied with and that the best of my knowledge Signature: Mark Stephens	etion Da ata 36 Gas be rules of the information and belief.	ata 26 Ready Date 5/25/01 Delivery Date 6/25/01 40 The Oil Conservation given above	e 2 Casing ation Die is true :	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0 43 Water 2411 vision have be	TD 16' e te 38 11 en o Approved	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours 44 Gas 14 OIL CO	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu ⁵⁰ ⁴⁵ AOF	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure 30 46 Test Method
2255350 V. Well Completed Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil 5/25/01 41 Choke Size N/A 17 I hereby certify that the omplied with and that the best of my knowledge Signature: Printed name: Mark Stephens Title: Business Anal	etion Da ata 36 Gas be rules of the information and belief. A K S	ata 26 Ready Date 5/25/01 33 Delivery Date 5/25/01 40 The Oil Conservation given above above above above above above at a conservation of the conservation of the conservation of the conservation and the conservation are above at a conservation of the conservation and the conservation are above at a conservation of the conservation are above at a conservation at a conservation and the conservation are a conservation at a conservation	e 2 Casing ation Die is true:	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0 43 Water 2411 vision have be	te 38 Approved Title:	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours 44 Gas 14 OIL CO	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu ⁵⁰ ⁴⁵ AOF	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure 30 46 Test Method
23 POD 2255350 V. Well Comple 25 Spud Date 3/20/01 31 Hole Size 18 12-1/4 7-7/8 VI. Well Test D 35 Date New Oil 5/25/01 41 Choke Size N/A 17 I hereby certify that the open of my knowledge Signature: Printed name: Mark Stephens Title:	etion Da ata ata ata ata ata ata ata	ata 26 Ready Date 5/25/01 33 Delivery Date 5/25/01 40 The Oil Conservation given above the place of the Market State of	e 2 Casing ation Die is true	43 & Tubing Size 14 8-5/8 5-1/2 2-7/8 37 Test Dat 5/25/0 43 Water 2411 vision have be	te 38 O1 Approved Title: Approval	28 PBTD 4287' 33 Depth Set 40 1503 4316 4016 Test Length 24 Hours 44 Gas 14 OIL CO	²⁹ Perfo 4088 ′ ³⁹ Tbg. Pressu ⁵⁰ ⁴⁵ AOF	- 4218 ′ ³⁴ Sac	50 850 780 40 Csg. Pressure 30 46 Test Method