

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-35384

5. Indicate Type of Lease
FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT Section 29
2. Name of Operator Occidental Permian Ltd.	8. Well No. 634
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter N : 753 Feet From The SOUTH Line and 2067 Feet From The WEST Line Section 29 Township 18S Range 38E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3644 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: NEW WELL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

- RUPU. RU SWSCO. RIH w/CBT/GR to PBTD.
1. Drill out DV Tool @3484'. Dril Out FC and clean out to PBTD 4312'.
 2. Tested CSG. Perf @4060'. Rih w/cmt ret set @4096'.
 3. Sqz 30 sx cmt.
 4. Perforate @2830'. Set pkr @2527' and circ cmt to surface.
 5. Drill out cmt to PBTD @4287'.
 6. Perforate from 4088' to 4218' using 4 " guns, 2 JSPF, and 180 degree phased.
 7. Stimulate perfs with 1600 gal 15% HCL Acid.
 8. RIH w/REDA ESP production equipment on 130 jts 2-7/8" tbq. Bottom of tbq @4038'.

Rig up Date: 04/16/2001 Resume Date: 05/04/2001
Rig DownDate: 04/27/2001 Completion Date: 05/09/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 05/21/2001
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

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