District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2010 South Pachago, Sonta Fa, NM, 87504

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Property Code	40 South Pacheco.			T EAD /	ALLOWAE	RIFA	ND AI	THO	RIZAT	ΊΟΝ ΤΟ ΤΕ		TENDED KEI RT	
P.O. Bost 4294						<u>ILL A</u>	ND AC		1(12)/11				
P.O. Box 4294 Section for Filling Code	Occidental	Permia	n Limited	Partner	ship						157984		
1- API Namber 25-3538	P.O. Box 4	294								³ Res		Code	
19			0-4294							<u> </u>		6 Paul Cods	
Property Coate Property Name 9 Well Number 913	4 API Number							5 Pool Name				Poor Code	
19520 Narth Robbe G/SA that									Andres				
Nurface Location	⁷ Property Code						Property Na	ame			9		
Los John Section Township Range Lot. for Feet from the Scritt Loss L						North	Hobbs G	/SA Ur	<u>it</u>			913	
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Lic Code	L or lot no.	Section	Township	1	Lot. Idn					846			
P 4/8/01 P					Connection Date								
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** Transporter Name and Address		ConT			4/8/01		-		<u>-</u>				
OGRID Arco Pipelline P.O. Box 1610 Midland, TX 79702		Gas 1			ne		20 POD	- .	21 O/G	22 POD ULSTR Location			
P.O. Box 1610 Midland, TX 79702													
P.O. Box 1610 Midland, TX 79702	001009	Ar	∞ Pipeli	ne	-		22653:	LO					
Shell Pipe Line Co.	001003	P.	0. Box 16				2203320		e e e e e e e e e e e e e e e e e e e				
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370 17th Street Derover, CO. 80202					arrices I. 1							· · · · · · · · · · · · · · · · · · ·	
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4001 Penbrook Cdessa, TX 79762	<u> </u>							<u></u>					
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Mark Stephens Title:		Mark	Stephe	W			Tid		<u> </u>	1 20 J 188			
Title: Approval Date: Business Analyst (SG) Date: 4/26/01 Phone: (281) 552-1158	Printed name:	hone					litle:		Ordini Post				
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4/26/01 (281) 552-1158		Analyst	(SG)	T 5'									
If this is a change of operator fill in the OGRID number and name of the previous operator	Date: 4/ 2	26/01		Phone: (281) 552-11	58							
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