

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35398
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	294
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3968'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TX 79702

4. Well Location
Unit Letter N : 10' Feet From The NORTH Line and 2630' Feet From The EAST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3968'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-01: MIRU KEY #317. 6-26-01: TIH W/135 JTS TBG. 6-28-01: TIH W/TBG, JET SUBS & PKR. PKR @ 4086. SN @ 4086.

7-04-01: PUMP ACID FRAC: 476 BBLS 20% HCL, 328 BBLS PAD, WF-130 FLUSH-43 BBLS WF-130.

7-10-01: FLOW TEST WELL.

7-18-01: MIRU COMPLETION RIG.

7-19-01: KILL W/30 BBLS BW. TIH W/80 JTS WS TBG. CIRC 45 BSL BW.

7-20-01: LD 80 JTS KILL STRING. PU 129 JTS 2 7/8" INJ SRING, PKR SET @ 4221. TEST TBG W/5000#. PUMP 20 BBLS DN TBG. SET PKR & REL. REV CIRC 120 BBLS PKR FLUID. TEST PKR W/550 PSI. TEST ON CHART. READY FOR FLOW LINE.

9-19-01: ON 24 HR OPT. INJ'G 627 BWPD @ 833 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 10/17/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE