

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35398
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	294
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3968'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter N : 10' Feet From The NORTH Line and 2630' Feet From The EAST Line Section 6 Township 18-S Range 35-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3968'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD 8 5/8" & 5 1/2" CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

&6-06-01/6-21-01: MIRU PATTERSON #509 6-05-01. DRILL 0-80,268,348,709,1146,1450. TIH W/26 JTS 8 5/8" CSG. CMT W/450 SX CL C + ADDITIVES, TAIL IN W/250 SX CL C + ADDITIVES. NO CMT TO SURF. TIH W/1" PIPE TO 80' & CMT W/125 SX CL C. CIRC 10 SX CMT TO SURF. WOC.

DRILL 1566-1860,1940,2036,2160,2284,2473,2715,2755,2786,2849,2889,3005,3153,3191,3242,3253,3563,3670,3722,4030,4131,4300.

TIH W/4 JTS 17 PPF 5 1/2" LTC CSG, 98 JTS 5 1/2" K-55 LTC, 15.50 PPF CSG, FLOAT COLALR, FLO9AT SHOE & CENTRALIZERS SHOE @ 4300. FC @ 4252. CENTRALIZERS @ 4271,4221,4201,4028,3856,3687,3525,3354. MIX & PUMP 650 SX 50/50 POZ H CMT @ 14.2 PPG. DISPL W/FW. BUMP PLUG. NO CMT TO SURF. TOP OF CMT @ 709. DRILL 4 3/4" HLE 4300-4565',4700. SET RBP @ 4195. RIG RELEASED @ 12:30 AM 6-20-01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant	DATE 6/21/01
TYPE OR PRINT NAME J. Denise Leake		Telephone No. 915-688-4752
(This space for State Use)		
APPROVED		
CONDITIONS OF APPROVAL IF ANY:	TITLE	DATE