DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code		Pool	Name	
30-025-35435	80770	LUSK.	MORROW	East	
Property Code	Prop	erty Name			Well Number
27067	W.E.B.	FEDERAL			1
OGRID Nø.	•	ator Name			Elevation
14049	MARBOB ENER	GY CORPORATIO	N		3613

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	19-S	32-E		990	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.			·	
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

- 0 6 6 7 8 7 8 6 7 8 6 7 8 6 8 8 8 8 8 8 8		OPERATOR CERTIFICATION 7 hereby certify the the information contained herein is true and complete to the best of my humanings and belief.
		Robin Cockrun
3612.5 3611.7		ROBIN COCKRUM Printed Name PRODUCTION ANALYST THE
		12/29/00 Dato
		I hereby certify that the well isocation shown on this plat was plotted from field noise of actual surveys made by me or under my
		DECEMBER 12, 2000
	 	Signature & Seal of Professional Surveyor
	· .	Bary & 2020 12/19/00 00-11-1587 Certificate No. RONALD J. EIDSON 3239 GARY EDSON 12641

DRILLING PROGRAM

Attached to Form 3160-3 Marbob Energy Corporation W.E.B. Federal No. 1 990' FNL and 660' FWL Section 24-19S-32E Lea County, New Mexico

1. Geologic Name of Surface Formation:

Permian

2. Estimated Tops of Important Geologic Markers:

Permian	Surface	Delaware Sd.	5010'
Anhy.	1115'	Bone Springs	7690'
Tansill	2700'	Wolfcamp	10,940'
Yates	2980'	Strawn	12,130'
Seven Rivers	3200'	Atoka	12,540'
		Morrow	13,220'

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas:

Yates	2980'	Oil
Delaware	5010'	Oil
Bone Spring	7690'	Oil
Strawn	12,130'	Oil
Morrow	13,220'	Gas

No other formations are expected to give up oil, gas, or fresh water in measurable quanitites. The surface fresh water sands wil be protected by setting 13 3/8 casing at 300' and circulating cement back to surface. Any shallower zones above TD which contain commercial quantities of oil and/or gas will have cement circulated across them by inserting a float show joint into the 13 3/8 production casing which will be run at TD.