

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
811 S. 1st Street, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-35450	
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
Section 24	
8. Well No. 612	
9. Pool name or Wildcat HOBBS (G/SA)	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>E</u> : <u>2220</u> Feet From The <u>NORTH</u> Line and <u>406</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>18S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. POH W/PRODUCTION EQUIPMENT.
2. RIH W/5.5" CSG SCRAPER TO 4200'.
3. SET 5.5" CIBP @4185'. TOP PERF @4216'.
4. CIRC CSG W/PKR FLUID.
5. TEST CSG TO 640 PSI FOR 30 MIN AND CHART FOR THE NMOCD.
6. NU WELLHEAD FLANGE.
7. RDPU. CLEAN LOCATION

Approval of Temporary  
Abandonment Expires

4/23/07

Well Is TA'd.

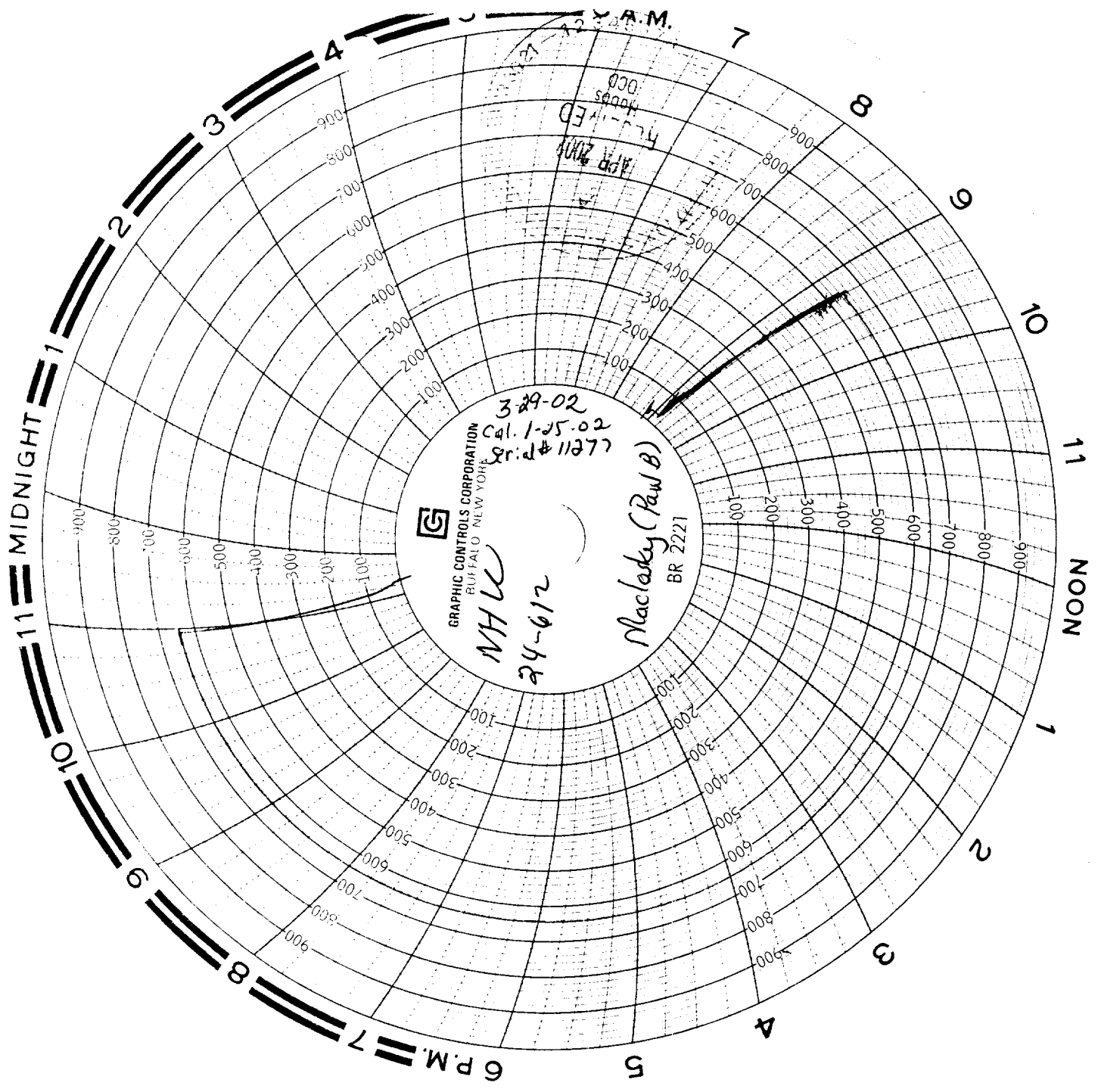
Rig Up Date: 03/28/2002  
Rig Down Date: 03/29/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 04/13/2002  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 23 2002  
CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_



GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK

3-29-02  
Cal. 1-25-02  
Gr. # 11277

NHLC

24-612

Macloskey (Paw B)

BR 2221