

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.		30-025-35451	
5. Indicate Type of Lease			
FED	<input type="checkbox"/>	STATE	<input type="checkbox"/>
FEE	<input type="checkbox"/>	X	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.			
7. Lease Name or Unit Agreement Name			
NORTH HOBBS (G/SA) UNIT			
Section 31			
8. Well No.		743	
9. Pool name or Wildcat		HOBBS (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
		NORTH HOBBS (G/SA) UNIT	
1. Type of Well:		Section 31	
Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>			
2. Name of Operator Occidental Permian Ltd.		8. Well No. 743	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200		9. Pool name or Wildcat HOBBS (G/SA)	
4. Well Location			
Unit Letter <u>1</u> : <u>1549</u> Feet From The <u>SOUTH</u> Line and <u>505</u> Feet From The <u>EAST</u> Line			
Section <u>31</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>LEA</u> County			
10. Elevation (Show whether DF, RKB, RT GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
OTHER: _____	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>
		CASING TEST AND CEMENT JOB	<input type="checkbox"/>
		OTHER: _____	<input checked="" type="checkbox"/>
		NEW WELL COMPLETION	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

1. RUPU. Drill out DV Tool at 3530'. Clean out to PBTD @4350'.
2. Perforate from 4144' to 4248' using 4" guns, 2 JSPF and 180 degree phased.
3. Stimulate w/1400 gal 15% HCL Acid.
4. Run REDA ESP production equipment on 125 jts 2-7/8" tbg. Bottom of tbg @4070'.

Rig Up Date: 05/16/2001
Rig Down Date: 05/18/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 05/21/2001
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

5c

