

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

**30-025-35452**

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**North Hobbs G/SA Unit**

8. Well No.

**834**

9. Pool name or Wildcat

**Hobbs; Grayburg - San Andres**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

**Occidental Permian Limited Partnership**

3. Address of Operator

**P.O. Box 4294, Houston, TX 77210-4294**

4. Well Location

Unit Letter **O** : **962** Feet From The **South** Line and **2365** Feet From The **East** Line

Section

**32**

Township

**18-S**

Range

**38-E**

NMPM

Lea

County

10. Date Spudded

**4/17/01**

11. Date T.D. Reached

**4/23/01**

12. Date Compl. (Ready to Prod.)

**5/21/01**

13. Elevations (DF & RKB, RT, GR, etc.)

**3627' GL**

14. Elev. Casinghead

15. Total Depth

**4300'**

16. Plug Back T.D.

**4255'**

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

**4300'**

19. Producing Interval(s), of this completion - Top, Bottom, Name

**4050' - 4235'; Grayburg - San Andres**

20. Was Directional Survey Made

**No**

21. Type Electric and Other Logs Run

**CNL-NGR-OCL; NGR**

22. Was Well Cored

**No**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>14</b>	<b>Conductor</b>	<b>40</b>	<b>18</b>	<b>50 sq.</b>	
<b>8-5/8</b>	<b>24</b>	<b>1511</b>	<b>12-1/4</b>	<b>850 sq.</b>	
<b>5-1/2</b>	<b>15.5</b>	<b>4300</b>	<b>7-7/8</b>	<b>850 sq.</b>	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-7/8</b>	<b>3997'</b>	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

**4050' - 4235' (2 JSPP)**

27. **ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.**

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**4050' - 4235'**

**2300 gal. 15% HCL**

**28. PRODUCTION**

Date First Production

**5/26/01**

Production Method (Flowing, gas lift, pumping - Size and type pump)

**Pumping, ESP - Reda**

Well Status (Prod. or Shut-in)

**Producing**

Date of Test <b>5/26/01</b>	Hours Tested <b>24</b>	Choke Size <b>N/A</b>	Prod'n For Test Period	Oil - Bbl. <b>82</b>	Gas - MCF <b>17</b>	Water - Bbl. <b>2266</b>	Gas - Oil Ratio <b>207</b>
Flow Tubing Press. <b>50</b>	Casing Pressure <b>35</b>	Calculated 24- Hour Rate	Oil - Bbl. <b>82</b>	Gas - MCF <b>17</b>	Water - Bbl. <b>2266</b>	Oil Gravity - API -(Corr.) <b>35</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Test Witnessed By

**T. Summers**

30. List Attachments

**Logs (2 ea.), Inclination Report**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

**Mark Stephens**

Printed Name

**Mark Stephens**

Title

**Bus. Analyst (SG)** Date **6/5/01**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ <b>3366</b>	T. Silurian _____
T. Grayburg _____ <b>3725</b>	T. Montoya _____
T. San Andres _____ <b>3980</b>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

### Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from <u>3872</u> to <u>4300</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

### LITHOLOGY RECORD

( Attach additional sheet if necessary )

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2880	3725	845	Mixed anhydrite & silt, with minor dolomite				
3725	3872	147	Mixed anhydrite, silt, & dolomite				
3872	3980	108	Mixed silt & dolomite with minor anhydrite				
3980	4300	320	Dolomite				

