

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
4025 N. French Dr.  
HOBBS, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Occidental Permian Limited Partnership Attn: Mark Stephens, 338-B

3a. Address  
P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)  
(281) 552-1158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 819' FSL & 239' FWL, Sec. 29, T-18-S, R-38-E

BHL: 805' FSL & 1220' FWL, Sec. 29, T-18-S, R-38-E

5. Lease Serial No.

LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
North Hobbs G/SA No. 814 Unit

9. API Well No.  
30-025-35527

10. Field and Pool, or Exploratory Area  
Hobbs; Grayburg-San Andres

11. County or Parish, State  
Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off  |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity  |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Revise casing and cementing program</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Change to proposed casing and cementing program as shown on the attached - affects conductor casing only.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

2/25/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**North Hobbs G/SA Unit Well No. 814**  
**API No. 30-025-35527**  
**Letter M, Sec. 29, T-18-S, R-38-E**  
**Lea Co., NM**

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------------|-----------------|---------------|--------------------|
| 20           | 16                    | Conductor       | 40            | 50 sx.             |
| 13-3/4       | 9-5/8, J-55           | 32              | 1600          | 1100 sx.           |
| 8-3/4        | 7, J-55               | 23              | 4400          | 1150 sx.           |

Surface Casing: Run 40 jts. 9-5/8". 32#, J-55, ST&C casing w/10 centralizers and set @ 1600'  
with 1100 sx. PBCZ.

Production Casing: Run 105 jts. 7". 23#, J-55, LT&C casing w/12 centralizers and set @ 4400'  
with 250 sx. PP (first stage) and 800 sx. Interfill 'C' lead x 100 sx. PP  
tail (second stage).

BOP Program 3000# Ram Preventer

NOTE: Well is to be drilled as a directional well due to a surface obstruction situated above  
the bottomhole target.