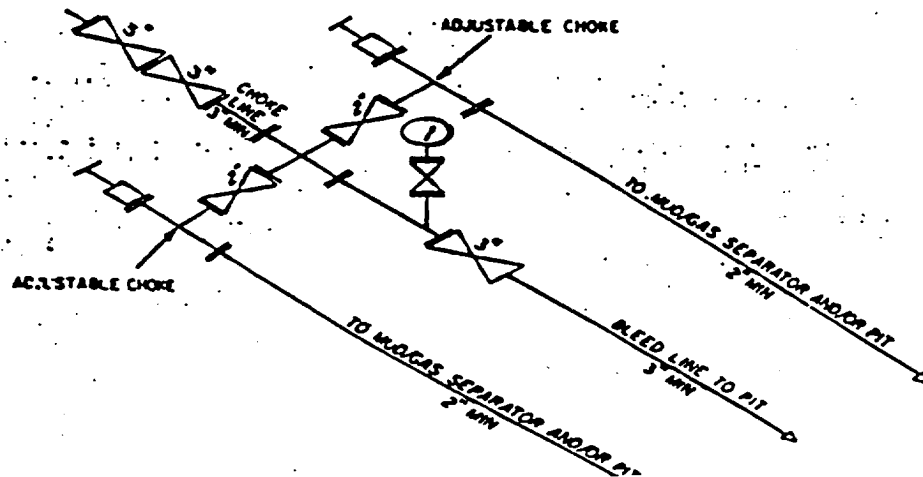
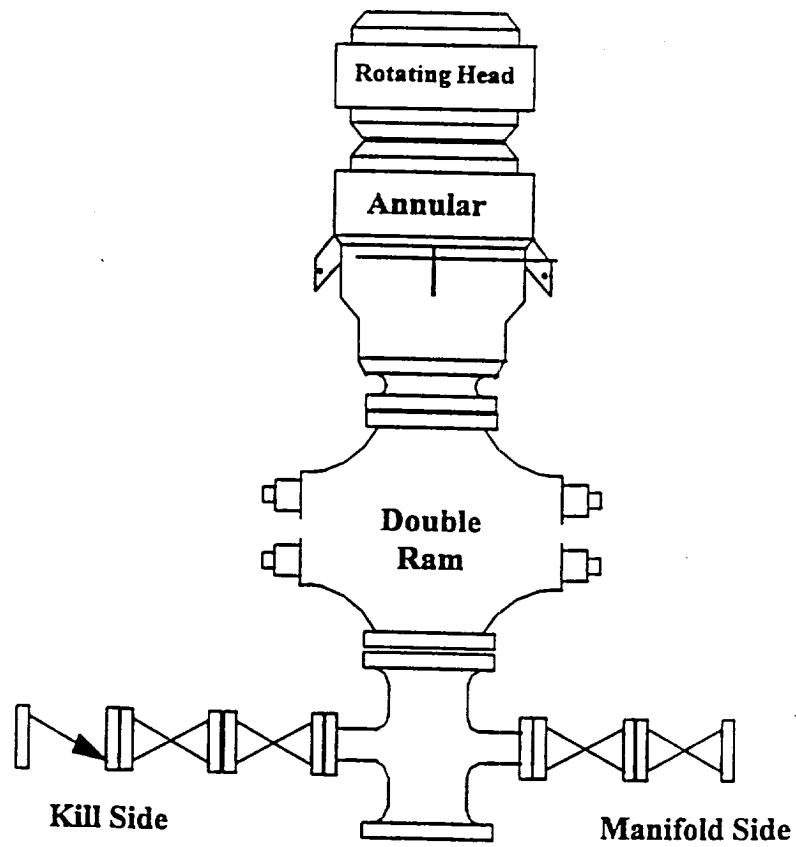


NOTES REGARDING THE BLOWOUT PREVENTERS

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear bushing to be properly installed in head.
3. Blowout preventer (BOP) and all fittings must be in good condition, 3000 psi WP minimum. BOP, choke manifold and all related equipment will be suitable for H₂S service as per 43 CFR Part 3160 4c.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi WP minimum.
6. All choke and kill lines to be securely anchored, especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on kelly.
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. BOP closing equipment to meet 43 CFR Part 3160 'OGO #2' IILA, and any other parts, paragraphs or sections that may apply.

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