State of New Mexico
Eracy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	R	REQUES	T FOR A	LLOWA	BLE	AND A	UTHOF	RIZAT	TON TO TI	RANSPO	RT	
Operator name and Address									² OGRID Number			
Occidental Permian Limited Partnership									157984			
P.O. Box		3 R				eason for Filing Code						
Houston,	TX 7721 API Number								NW_	6 Paul Carlo		
	AFT Number	5 Pool Name								6 Pool Code		
30-0	25-3553 operty Code	Hobbs; Grayburg - San Andres * Property Name							31920			
		, ,					9 Well Number					
	19520	North Hobbs G/SA					\ Unit			844		
UL or lot no.			Range Lot. Idn Fee		Feet	et from the North/South L		ıth Line	Feet from the East/West		ine County	
			38-E									
M 33 18-S Bottom Hole Lo						1051 South		217	17 West Lea			
UL or lot no.					Feet	t from the North/South Li		ıth Line	Feet from the	from the East/West line Coun		
P			38-E			616 s		ıth	46,	East	Lea	
12 Lse Code				Connection Da	te l	⁵ C-129 Per			⁶ C-129 Effective		C-129 Expiration Date	
P		P		7/27/01					<u>-</u> -			
III. Oil an	d Gas T											
			ansporter Name and Address			20 POD 21 O/G		²² POD ULSTR Location and Description				
										···		
001009 Arco Pi						2265310 O		0				
Midland, T												
020667 Shell Pip			Line Co.			2265310 O						
P.O. Box 19										-		
Midland, TX								· · · · · · · · · · · · · · · · · · ·				
030703			Field Services, L.P.			2265330 G						
370 17th St Deriver, CO					***************************************							
034019 Phillips 66			co.			2822157 O						
IV. Produced Water						Blesse &	Lanco (della)		š			
23 POD 24 POD ULSTR Location and Description												
22653	350											
V. Well C	·	on Data		·								
			ady Date 27 TD			²⁸ PBTD		²⁹ Perforations		³⁰ DHC, DC, MC		
		/27/01 4385						4106' - 4258'				
31 Hole Size			32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement			
18			14			40			50		50	
12-1/4			8-5/8			1522				850		
7-7/8			5-1/2			4385				900		
				2-7/8			3	925				
VI. Well T												
35 Date New Oil 36 Gas D		36 Gas Deliv	very Date 37 Test Date		ate	38 Test Length		T	³⁹ Tbg. Pressure		40 Csg. Pressure	
5/27/0		5/27/01		5/27/01		24 Hour			50		35	
41 Choke Siz	ze	⁴² Oil		43 Water		44 Gas			⁴⁵ AOF		46 Test Method	
N/A			,		1648		29				P	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION						
the best of my kn	nowledge and	belief.				Approved	by:					
		Tit			1 .218 , 516							
Printed name: Mark Stephens											AUG 37 50	
Title:		Approval Date:										
Business Analyst (SG) Date: Phone:												
8/3		(2)	31) 552-11									
48 If this is a ch	ange of opera	ator fill in the	OGKID numb	er and name o	the pre	vious operat	or					
	Prev	ious Operato	r Signature		Prin	nted Name			Title		Date	
il.						,						

