District.I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised March 25, 1999

Form C-104

00 Rio Brazos R strict IV	d., Azte	c, NM	87410		Santa	Fe, NM 8	37505							
40 South Pachec	o, Santa	Fe, N	M 87505									AME	NDED REPO	
•		RI	EQUES	Γ FOR A	LLOWAB	LE AND	AUT	HORI	ZAT	ION TO TI				
			¹ Ope	rator name an	d Address					² OGRID Number				
Occidenta	Limited	Partners	hip						157984 3 Reason for Filing Code					
P.O. Box										3 Re		iling Cod	le	
Houston, TX 77210-4294 4 API Number							5 Pool Name				6 Pool Code			
				Hobbs; Grayburg - San Andres							31920			
0-0 25-35541 7 Property Code				8 Property Name							9 Well Number			
19520				North Hobbs G/SA Unit									533	
10	ice I	ocation												
L or lot no.	Section	on	Township	Range	Lot. Idn	Feet from the	No	North/South Line		Feet from the	East/West line		County Lea	
J	29		18-S	38-E	<u> </u>	2326	South		h	1902	Eas	st		
	Bott		Hole Lo		1	I E . ()	137	/C	. 1 :]	To at from the	Foot/W	agt line	County	
L or lot no.	Secti		Township	Range	Lot. Idn	Feet from the	3	orth/South		Feet from the	East/West line Fast Date 17 C-		County Lea -129 Expiration Da	
J Lse Code	13 Pro		18-S g Method Co	de 14 Gas 0	Connection Date	15 C-129	Permit N	Sout Number		C-129 Effective				
P			P		5/13/01					<u> </u>				
l. Oil and	d Ga	s Tr	ansport											
* Transporter OGRID			19 Tra	nsporter Nam	orter Name		20 POD		O/G			ULSTR Location d Description		
OGRID					iress						- Descr	трион	<u> </u>	
001009			o Pipeli: . Box 16		22	2265310 O								
		Midland, TX 79702												
020667		Shell Pipe Line Co.					2265310 0							
P.C			.O. Box 1910											
Midland, Tr						to the second second second second								
036785 Duke Energy 370 17th St Denver, CO					22	2265330 G								
034019 Phillips 66					28	2822157 O								
			ssa, TX											
V. Produ	ced V	<u>Vate</u>	r			24 POD	III CTD	Itio-	and Dag					
²³ POL)					24 POD	ULSIK	Location	and Desc	enpuon			•	
22553						···				-d 1				
V. Well Completion Data 25 Spud Date 26 Re				idy Date	TD	28 PBTD			²⁹ Perfor	²⁹ Perforations ³⁰ DHC, DC, 1				
5/15/01				.3/01	20'				4116′ - 4303′					
3 Hole Size		:			ng & Tubing Size	· · · · · · · · · · · · · · · · · · ·	33 Depth Set					³⁴ Sacks Cement		
18							4	0	50 sx					
12-1/4						1576				850 sx				
					4420				500 sx.					
7-7/8				···········		4047					700	SA.		
I. Well T	Cest I)ata			2-7/8			4.0	14. /				-	
35 Date New		36 Gas Delivery		ery Date	37 Test Dat	te	38 Test I			39 Tbg. Pressu	ге	40 Csg. Pressure		
6/13/0)1		6/13/	/01 6/13/0)1	24	24 Hours		50		30		
41 Choke Size		⁴² Oil		43 Water				44 Gas		⁴⁵ AOF		46 Test Method		
N/A		30			1381		34					P		
17 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to							OIL CONSE)N DIV	ISIO	N	
best of my kr	nowledg	ge and b	belief.	45576 13 114	a.a compiete t	III.	oved by:		£ 317	ura e e e				
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rinted name: Mark St	enhen	g				Title	:			Geometri				
itle:				· · · · · · · · · · · · · · · · · · ·		Аррг	oval Date	2:		······································			,	
Business			(SG)	Phone:										
7/:	17/01			(2	281) 552-11									
K If this is a cl	hange o	f opera	tor fill in the	OGRID num	ber and name of	the previous o	perator							
		Previ	ious Operato	r Signature		Printed Na	me			Title			Date	