## District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

## State of New Mexico E. J., Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999

## OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

T.

District III 000 Rio Brazos Rd	I., Aztec, NI	M 87410			Fe, NM							5 Copi	
District IV 040 South Pacheco	, Santa Fe,	NM 87505									AME	ENDED REPOI	
I.	P	REQUEST	FOR A	LLOWAB	LE AN	D AU	J <b>THO</b> l	RIZAT	ION TO T			[	
Operator name and Address									2	OGRID N	RID Number		
Occidental					157984  Reason for Filing Code								
P.O. Box 4									3 R		-	ode	
Houston, 1	5 F	5 Pool Name				6 Pool Code							
		_		Tabl		<b></b>	_ Cen 7	nama		31920			
30-0 25-35555 7 Property Code			Hobbs; Grayburg - San Andres  8 Property Name							9 Well Number			
19520			North Hobbs G/SA Unit						614				
		Location							<u>.</u>				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/So	uth Line	Feet from the	East/West line		County	
G	24	18-S	37-E		214	0	No	rth	1542	East		Lea	
11	Bottom	Hole Loca	ation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/So	outh Line	Feet from the	East/W	Vest line	County	
12 Lse Code	13 Produci	ng Method Code	14 Gas C	Connection Date	15 C-1	29 Pern	nit Number	r l	<sup>6</sup> C-129 Effective	Date	17 C-	129 Expiration Date	
s	<u> </u>	P	<u> </u>	7/2/01							<u> </u>		
III. Oil and	l Gas T		ters ransporter Name			20 POD 21 O/G			<sup>22</sup> POD ULSTR Location				
18 Transporter OGRID			Address	ie		20 100		21 0/0	L.		Description		
001009	Ar	∞ Pipeline	•	-		2265310		0					
00200		O. Box 1610		1		7							
		dland, TX 7				1.5.4		_					
020667		Shell Pipe Line Co. P.O. Box 1910				2265310 O							
		dland, TX						: :					
60/05			rgy Field Services, L.P.			2265330 G							
	-	0 17th Str					:						
		illips 66 (				2822157 0							
	01 Penbrool			8									
IV. Produc		<del>lessa, TX 7</del> : ler	9762										
<sup>23</sup> POD					24 PC	DD ULS	TR Location	on and Des	scription				
22653													
V. Well Complet  25 Spud Date		26 Ready Date 27 TD				<sup>28</sup> PBTD			<sup>29</sup> Perfo	rations	30	DHC, DC, MC	
6/2/01		7/2/	'	44	38′	4392'		4128' - 4287'		,			
	le Size			ng & Tubing Size		33 Depth S		epth Set		34 Sacks Cement			
18			_	14		40			50			0	
12-1/4			8-5/8			1560					_ 85	50	
7-7/8			5-1/2			4438				850			
	<u> </u>			2-7/8				4039					
VI. Well T	est Dat	a		<u> </u>							- 46		
35 Date New		36 Gas Delivery Date		37 Test Date		38 Test Length		h	<sup>39</sup> Tbg. Pressu	re 40 Csg. Pressure		Csg. Pressure	
7/2/01	<u> </u>	7/2/01		7/2/01		24 hour		8	50	16		35 Test Method	
41 Choke Siz	e	<sup>42</sup> Oil		43 Water		<sup>44</sup> Gas			<sup>45</sup> AOF		Test Method		
N/A		38		2450			30					P	
47 I hereby certif complied with an the best of my kn	d that the in	formation given	above is tru	Division have be le and complete t	to	proved	_	IL CO	NSERVATIO	'ID NC	VISIO	N	
1		Stephen	1		^^	-proved					Sume	11.	
Printed name:		- <del></del>			Ti	itle:				Par	ນີ້ ວຽ		
Mark Stephens Title:						Approval Date:							
Business Analyst (SG)										<u></u>		· · · · · · · · · · · · · · · · · · ·	
	3/01			281) 552-11						<del></del>			
48 If this is a ch	nange of ope	erator fill in the (	OGRID num	ber and name of	the previou	is operat	or						
	Pro	evious Operator	Signature		Printed 1	Name			Title			Date	