

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35561
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	135
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER WATER INJECTION ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter G : 2535' Feet From The NORTH Line and 1930' Feet From The EAST Line Section 1 Township 18-S Range 34-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	COMPLETION DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-01: SPUD 12 1/4" HOLE @ 3:45 AM 7-16-01. DRILLING @ 975,1530,1538'. RAN 8 5/8" CSG @ 1544'. CMT W/450 SX CL CL & TAIL IN W/250 SX CL C. WOC. 7-20-01: DRILLING 1563,1753,2005,2300,2472,3002,3250,3408,3502,3561,3769,3782,3813,3909,4052,4094,4407,4800. RAN PLATFORM EXPRESS. LOGGERS TD @ 4793'. RAN 5 1/2" CSG. FLOAT COLLAR @ 4755. MARKER JT @ 4433. CMT W/800 SX 35/65 POZ & TAIL IN W/150 SX 35/65 POZ H. RIG RELEASED @ 3:00 PM 7-25-01.

8-03-01: MOVE IN & SPOT FLOWBACK TANK. SET PIPE RACKS & RACK 155 JTS OF 2 7/8" TBG. 8-04-01: MIRU SU. NUBOPS. PU BIT & TIH W/SINGLES. TAG @ 4723. BTM PERFS @ 4679'. 8-05-01: RUN GR/CCL LOG & CNL/GR LOG. RUN FR WIRELINE PBTD @ 4708 TO 3900. PERF GRAYBURG SAN ANDRES LOWER ZONES FR 4467-4679. TIH W/PKR & SET @ 4393'. TP @ 4425. 8-07-01: ACIDIZE W/5700 GALS 15% HCL & 3000 GALS 10# BRINE. SCREENED OUT DURING 2ND STAGE W/SALT. 8-08-01: TIH W/WIRELINE SET - TBG RBP - SET PKR ELEMENTS @ 4463. TOP @ 4461. BTM @ 4465. 8-09-01: PERF GRAYBURG SAN ANDRES 4300-4450. 148 TOTAL SHOTS. 2 JSPF. 120 DEG PHASING. TIH W/131 JTS 2 7/8" TBG, SN, RET MAT PKR, & RET TOOL. (4239) 8-10-01: ACIDIZE FORMATION W/5600 GALS 15% HCL W/3000 GALS GELLED BRINE.

8-11-01: REL PKR. TIH TO RBP SET @ 4460 & RELEASE. TIH W/PKR, ON/OFF TOOL. TIH ON 2 7/8" TBG & SET PKR & TEST TO 800 PSI. 8-12-01: INSTL WRAP AROUND & LAND IN TBG HEAD. HOOK UP CHART RECORDER & ATTEMPT TO TEST. RAN H-5 TEST @ 600 PSI. CHART ATTACHED.

9-01-01: ON 24 HR OPT. INJ'G 469 BWPD @ 800 PSI. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 10/29/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

JCSN

