

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35561
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ WATER INJECTION				7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT											
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐				8. Well No. 135											
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES											
3. Address of Operator PO BOX 3109, MIDLAND, TX 79702															
4. Well Location Unit Letter G : 2535' Feet From The NORTH Line and 1930' Feet From The EAST Line Section 1 Township 18-S Range 34-E NMPM LEA COUNTY															
10. Date Spudded 7/16/01	11. Date T.D. Reached 7/24/01	12. Date Compl. (Ready to Prod.) 8/7/01	13. Elevations (DF & RKB, RT, GR, etc.) 3988'		14. Elev. Csghead										
15. Total Depth 4800'	16. Plug Back T.D. 4723'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name 4300-4679 GRAYBURG SAN ANDRES					20. Was Directional Survey Made YES										
21. Type Electric and Other Logs Run PLATFORM EXPRESS, GR/CCL, CNL/GR					22. Was Well Cored NO										
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8"		24#		1544'		12 1/4"		700 SX							
5 1/2"		15.5#		4755'		7 7/8"		950 SX							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		4242'			
26. Perforation record (interval, size, and number) 4467-73, 4491-96, 4500-08, 4520-23, 4529-31, 4546-49, 4553-58, 4564-74, 4587-89, 4593-95, 4607-13, 4630-34, 4638-46, 4666-72, 4674-79 4300-05, 4314-26, 4346-55, 4362-66, 4370-76, 4386-98, 4404-08, 4417-27, 4438-50								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4467-4679 ACIDIZE W/5700 GALS 15% HCL 4300-4450 ACIDIZE W/5600 GALS 15% HCL & 3000 GALS GELLED BRINE							
28. PRODUCTION															
Date First Production 8/13/01		Production Method (Flowing, gas lift, pumping - size and type pump) WATER INJECTION						Well Status (Prod. or Shut-in) PROD (WTR)							
Date of Test 9-01-01		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl. 469 @ 800 PSI		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By							
30. List Attachments NOTARIZED DEVIATIONS															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>J. Denise Leake</i>				TITLE Engineering Assistant				DATE 10/29/01							
TYPE OR PRINT NAME J. Denise Leake								Telephone No. 915-688-4752							

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