

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well <input checked="" type="checkbox"/>	WELL API NO. 30-025-35562
2. Name of Operator Texaco Exploration & Production	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 15 Smith Road - Midland, Texas 79705	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>H</u> : <u>2610</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 235	
9. Pool name or Wildcat Vacuum Grayburg	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3981'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: New Well Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06-22-01/06-24-01 MIRU; drlg 40'-1550'. Ran 8-5/8" csg. Ran 35 jts 8-5/8" K-55 24# STC.8 rd.17.70' above floor; ran 1552' csg. Landed csg @ 1535'. Cmt 8-5/8" csg as follows: 20 bbl f/w ahead; 450 sx Class "C" 4% D20+2% S-1; tail cmt w/250 sx Class "C" 2% S-1. Down @ 1653 hrs. Cut off 8-5/8" csg weld head on. Test 500 psi/mu BOP.

06-25-01/06-30-01 Drlg cmt tagged cmt @ 1440'. Drlg from 1550-4800. Logging well/TD @ 4788'.  
07-01-01 Ran 5-1/2" csg. 15.50 - K-55 LTC.: shoe 1.50/shoe jt 46.36'/float collar - 1.70314/1516 csg. 317.61 / market jt.-25.71 @ 4407' / 61C jts. csg.-2759.00 / ECP-9.50 @ 1638' / 1-PUP 7.00' / 37 1/2' csg - 1644.80 / total pipe = 4813.37. Cmt. 5-1/2 csg.:Lead cmt.-800 sx. 35/65 POZ plus additives / yield 1.94 / 12.8 ppg. @ 7.5 BPM / tail cmt. 150 sx. 35/65 POZ H plus additives yield - 1.06 / 16.0 ppg / disp. w/113 bbl. f/w bump plug with 1700 psi. Open packer w/2750 psi / csg. stop. wt was @ 75,000# while cmt. / csg. wt. after inflating packer was @ 70,000# 250# back pressure was held on csg. circ. 11 bbls cmt to surface. W.O.C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-11-02

Type or print name Laura A. Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY \_\_\_\_\_  
Conditions of approval, if any:

TITLE PAUL F. KAUTZ DATE FEB 26 2002  
PETROLEUM ENGINEER

7050

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07-02-01 Rig released @ 10:00 a.m. 7/1/01.

07-06-01 Ran pers to 4684 and tagged up / pull tools out of hole. RU comp rig / Key #291. TIH w/bit, scraper and 2-7/8" tbg tagged @ 4695'.

07-07-01 Drlg cmt from 4695-4750. Rig down rev unit. Perf well as follows from bottom up .4" gun 2 jspt, 120 deg phased/ 42 entrance hole: 4712-4672 - 80 holes; 4668-4640 - 56 holes; 4630-4604 - 52 holes; 4596-4592 - 8 holes; 4576-4570 - 12 holes; 4566-4558 - 16 holes; 4554-4548 - 12 holes; 4544-4532 - 24 holes; 4528-4516 - 24 holes. Total 284 holes shots in 8 runs.

07-08-01 TIH w/retrieve amatic packer. Packer set @ 4412'; seat nipple @ 4411'. Set packer and mix acid + additives. Acidize well: 10,500 gal 15% HCL; 4500 gal gelled 10# brine; 4500# rock salt. Had good block action on first 1500# block pumped max psi @ 5550 @ 1 bpm; next two blocks pumped had min action with max psi @ 2800# @ 4 bpm i.s.i.p. @ 1700#; 15 min press test down to 1300#. Total load water - 372 bbs.

07-10-01 Pumped 104 bbl 10# brine to surface. TIH w/bit; clean out to 4720'.

07-11-01 TIH w/137 jts 2-7/8" duo-line tbg. Set packer @ 4479' with 10 pts on it.

07-12-01 Displaced the hole with 115 bbls packer fluid.

07-13-01 Ran into the hole with 2-7/8" duo-line tbg. Release packer

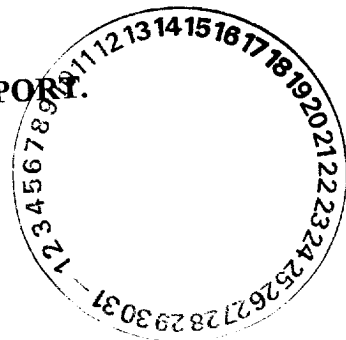
07-14-01 RU reverse unit and circulate 140 bbls brine water, released packer. Pump 260 bbls 10# brine into the formation.

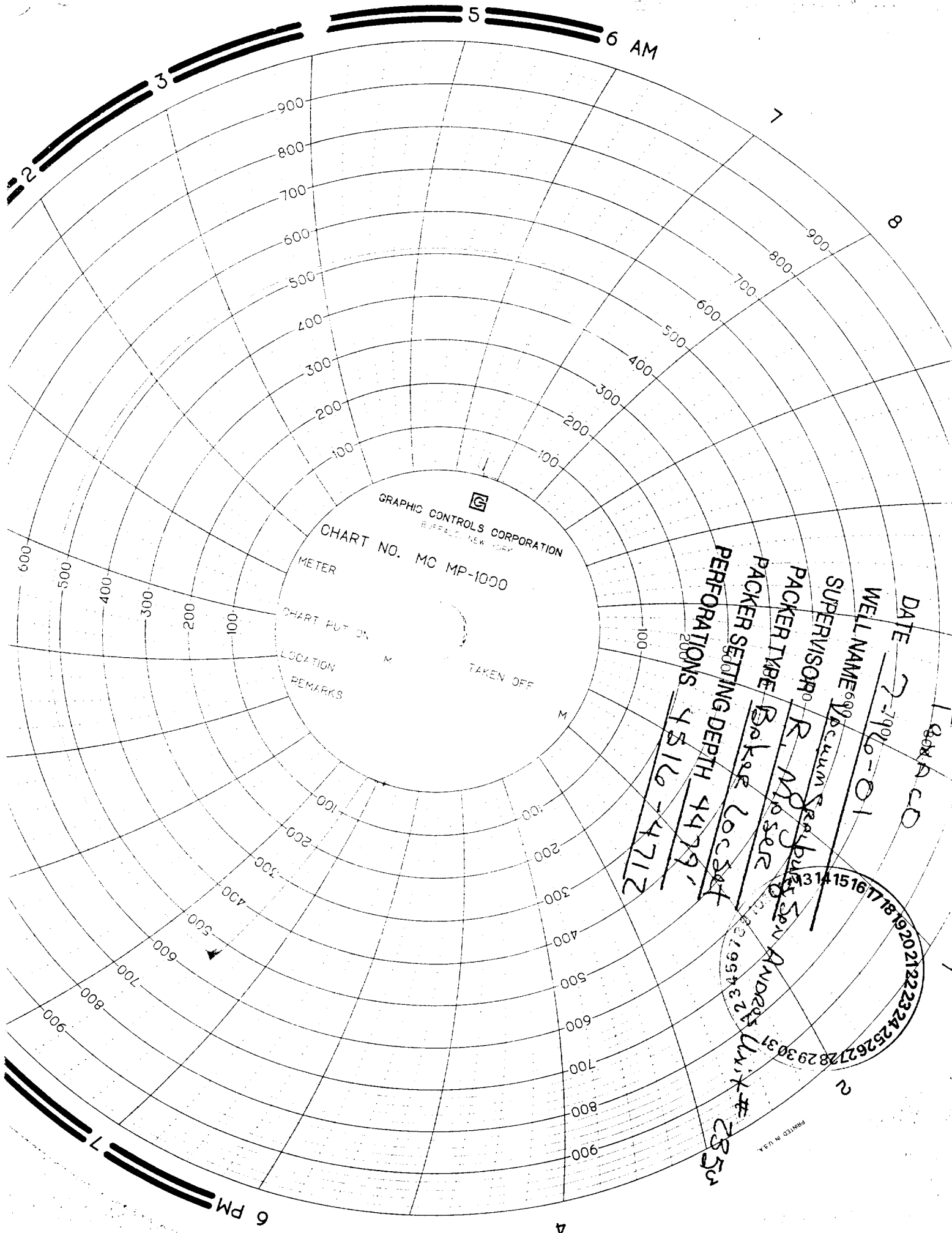
07-16-01 Released packer and installed stripping head. Set the packer at 4544' kbm.

07-17-01 Picked up new packer and ran into the hole with same. Set the packer and pump out the plug and rig down.

07-21-01 Well shut in awaiting injection line connection **FINAL REPORT.**

10-28-01 On 24 hr test, made 468 bwpd @ 800#.





GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER  
CHART PUT ON  
LOCATION  
REMARKS  
TAKEN OFF

DATE 7-29-60  
WELL NAME 60-01  
SUPERVISOR R. M. Jones  
PACKER TYPE Baker Loc 34  
PERFORATIONS 4510-4712  
PERFORATING DEPTH 4479'

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

2850

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7/16/2001

TRACCO EIP Inc.

JGSAU # 235

S1, T185, R3AE

LEA County

5'12" X 27/8" LOKSET (nickel)

with 1.78 F Profile in ON/OFF Tool

Packer Set @ 4447'

136 JTS. 27/8 Duoline J-55 +bg

1- 2' sub x 27/8 Duoline

